

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: 14-20-H62-5500 (EDA)	6. SURFACE: FEE
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066		PHONE NUMBER: (435)722-1325	9. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 537312X 4433537Y 40.053144 -110.562556 228' FNL 2,190' FEL NAD 27 AT PROPOSED PRODUCING ZONE: 537392X 4433376Y 40.051685 40.053161 LAT BHL: 758' FNL, 1932' FEL -110.561634 110.562392 LONG		10. FIELD AND POOL, OR WILDCAT: LAKE CANYON Wildcat 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE SEC. 16, T5S, R6W U.S.B.&M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.4 MILES FROM DUCHESNE, UTAH		12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 228'	16. NUMBER OF ACRES IN LEASE: 80	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A	19. PROPOSED DEPTH: 5970'	20. BOND DESCRIPTION: RLB0005651	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7527' GR	22. APPROXIMATE DATE WORK WILL START: UPON APPROVAL OF APD	23. ESTIMATED DURATION: APPROXIMATELY 6 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4	8 5/8 J-55 ST&C or LT&C 24#	300'	TYPE III + ADDITIVES 130 SX 1.17 CF/SK 15.8 PPG
7 7/8	5 1/2 J-55 LT&C 15.5#	3000'	PREMIUM LITE II + ADDITIVES 219 SX 3.43 CF/SK 11.0 PPG
		TD	PREM LITE II HIGH STRENGTH + ADD 284 SX 1.91 CF/SK 13.0 PPG
NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME+20% EXCESS			

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING ASSISTANT

SIGNATURE *Shelley Crozier* DATE 02/06/07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33533

(11/2001)

Federal Approval of this
Action Is Necessary

(See Instructions on Reverse Side)

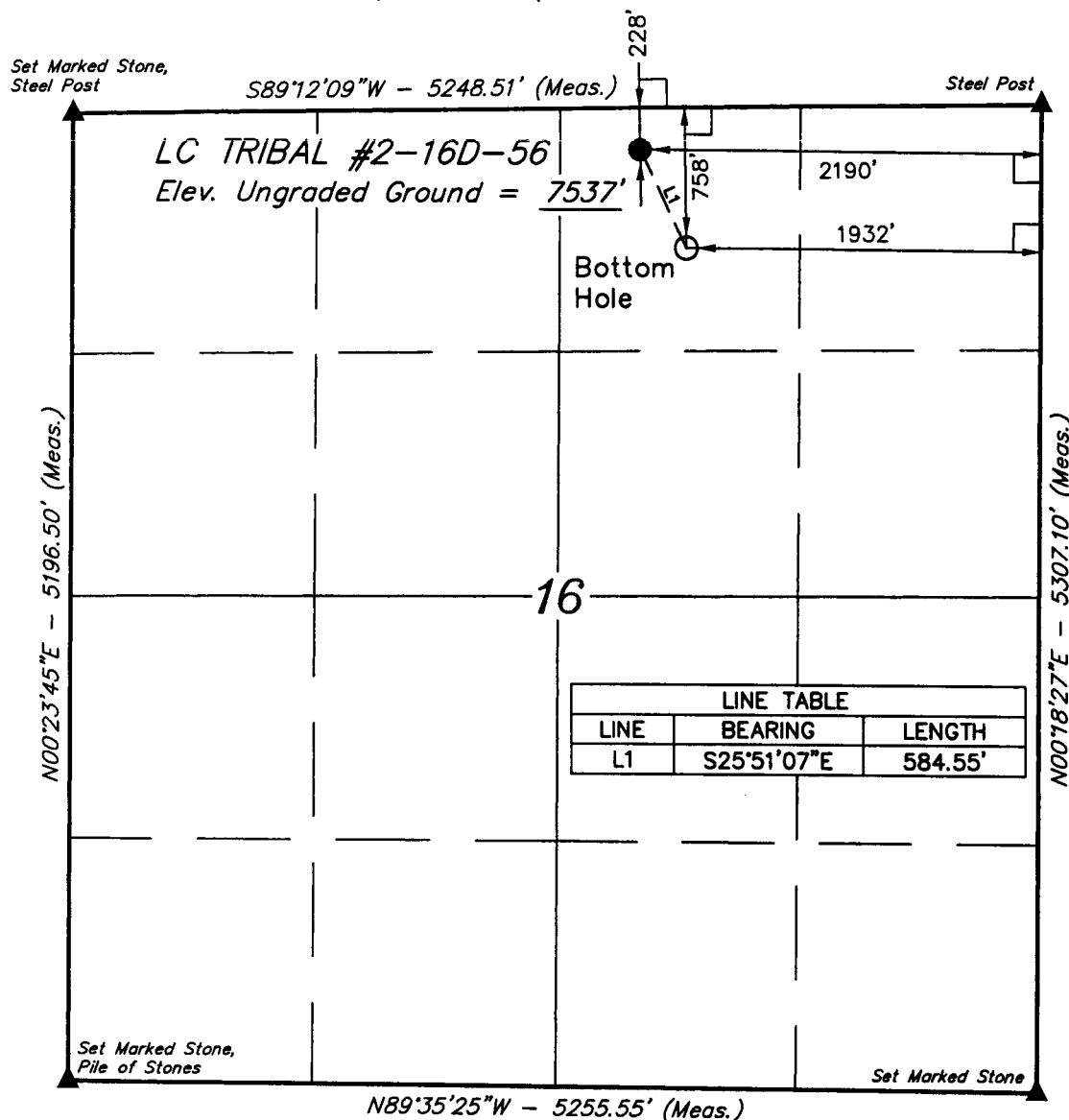
By: *[Signature]*

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

RECEIVED
FEB 08 2007

DIV. OF OIL, GAS & MINING

T5S, R6W, U.S.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'11.24" (40.053122)
LONGITUDE = 110°33'47.17" (110.563103)
(NAD 27)
LATITUDE = 40°03'11.38" (40.053161)
LONGITUDE = 110°33'44.61" (110.562392)

BERRY PETROLEUM COMPANY

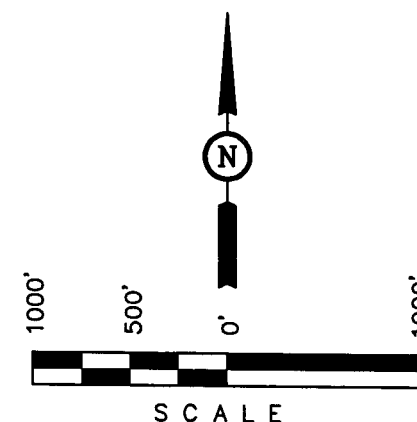
Well location, LC TRIBAL #2-16D-56, located as shown in the NW 1/4 NE 1/4 of Section 16, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

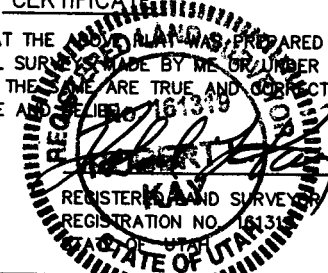
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 01-04-07

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-18-06	DATE DRAWN: 07-28-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC Tribal 2-16D-56

NW 1/4, NE 1/4, 228' FNL, 2190' FEL, Section 16, T. 5 S., R. 6 W., U.S.B.&M.

BHL: NW 1/4, NE 1/4, 758' FNL 1932' FEL

Lease- Indian

14-20-H62-5500 (EDA)

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley Crozier
Permitting and Regulatory Assistant
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

**BERRY PETROLEUM COMPANY
LC Tribal 2-16D-56**

Surface location NW 1/4, NE 1/4, 228' FNL, 2190' FEL, Section 16, T. 5 S., R. 6 W., U.S.B.&M.
BHL: NW 1/4, NE 1/4, 758' FNL 1932' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ BHL (TVD)	DRILL DEPTH * @ SHL (TVD)
Uinta	Surface	On Surface
Green River	1,405'	1,412'
Green River Upper Marker	1,930'	1,967'
Mahogany	2,538'	2,541'
Tgr3 Marker	3,573'	3,576'
Douglas Creek	4,337'	4,338'
*Black Shale	5,002'	5,006'
*Castle Peak	5,281'	5,283'
Uteland Butte Ls.	5,622'	5,624'
Wasatch	5,868'	5,871'
TD	5,970'	5,970'
Base of Moderately Saline Water (less than 10,000 ppm)	5,951'	5,875'

***PROSPECTIVE PAY**

Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.

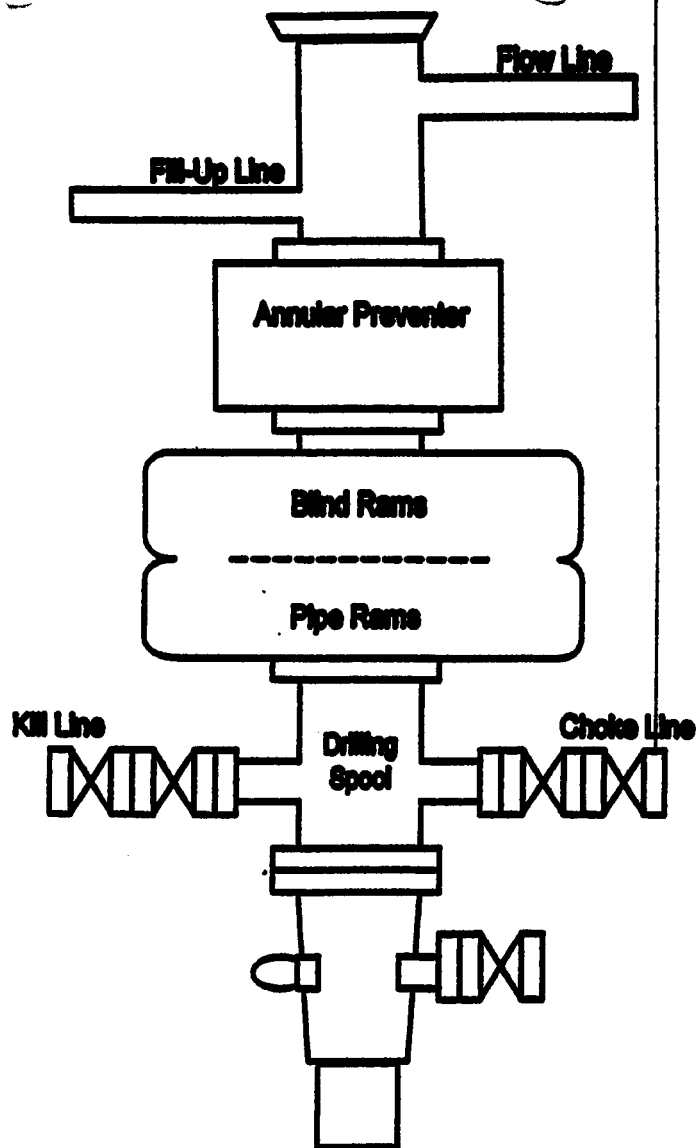
Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the section.

3 Pressure Control Equipment : (Schematic Attached)

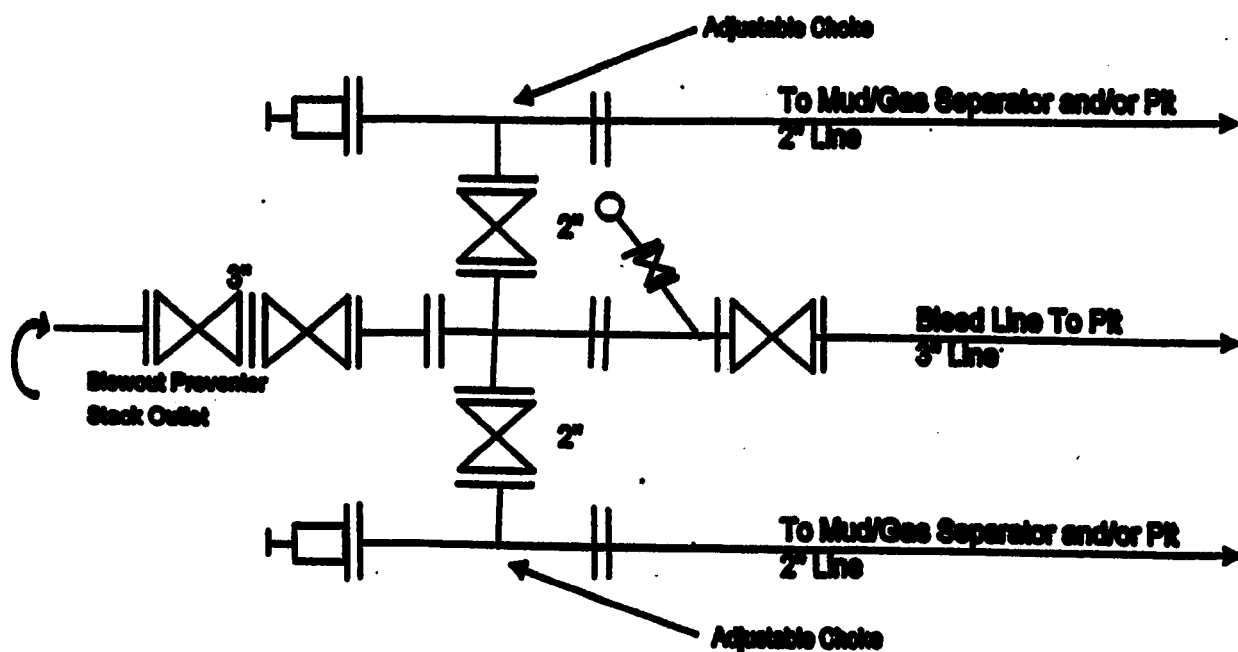
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

BOP Diagram



2,000 PSI Choke Manifold Equipment



Berry Petroleum Company
 Drilling Program
 LC Tribal 2-16D-56
 Duchesne County, Utah
 Page Two

The anticipated bottom hole pressure will be less than 3,000 psi.

Depth Intervals

BOP Equipment

0 – 300'

No Pressure Control

300 – 5970'

9" 2000# Ram Type BOP

9" 2000# Annular BOP

4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	300'	12 ¼"	8-5/8"	J-55	ST&C	24#
Production	5970'	7-7/8"	5-1/2"	J-55	LT&C	15.5#

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0' – 300'	300'	Approximately 130 SX Premium Plus (Type III) + additives or a similar slurry with a minimum weight of 14.3 ppg and approximate yield of 1.43 ft ³ /sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

<u>Production with lost circulation</u>	<u>Type & Amount</u>
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SEE ATTACHED CEMENT PROCEDURE

Production without lost circulation Type & Amount

SEE ATTACHED CEMENT PROCEDURE

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess. of 25% excess.

5 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 300'	8.6	27	NC	Spud Mud or air
300'-5970'	8.6	27	NC	KCL Water

6 Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

7 Abnormal Conditions

No abnormal temperatures or pressures or other hazards are anticipated.

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 6 days.
Completion Days:	Approximately 7 days

**BERRY PETROLEUM COMPANY
LC Tribal 2-16D-56**

Surface location NW 1/4, NE 1/4, 283' FNL, 2522' FEL, Section 11, T. 5 S., R. 6 W., U.S.B.&M.
BHL: NW 1/4, NE 1/4, 726' FNL 1903' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 2-16D-56, in Section 16-T5S-R6W:

Start in Duchesne, Utah. Proceed southwest on US Highway 191. Travel southwest 3.5 miles, turn West and take an un-named two track road for approx. 9.6 miles, .3 mi. southeast into. Two miles +- down the two track road, proceed left at the fork in the road and go southwest. Approximately 9.6 miles of two track road will have to be upgraded.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Agency Officer.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Berry Petroleum Company
4000 S. 4028 W.
Roosevelt, Utah 84066
(435) 722-1325

12 Other Information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

Berry Petroleum Company
Multi Point Surface Use & Operations Plan
LC Tribal 2-16D-56
Duchesne County, Utah
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13 Operator's Representative and Certification

A) Representative

NAME: Shelley Crozier
Regulatory and Permitting Assistant

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325 or 435-823-1808

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

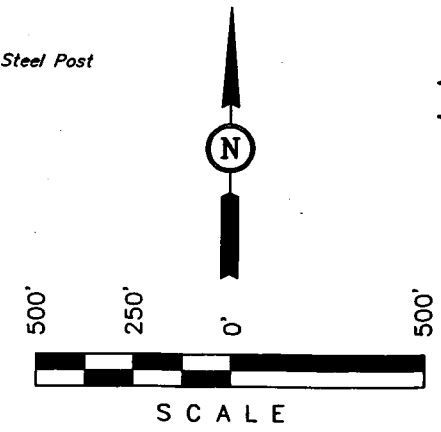
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

February 6, 2007
DATE


Shelley Crozier
Permitting and Regulatory Assistant
Berry Petroleum Company

BERRY PETROLEUM COMPANY
LOCATION DAMAGE AREA &
CORRIDOR RIGHT-OF-WAY
ON FEE LANDS

(For LC TRIBAL #2-16D-56)
LOCATED IN
SECTION 16, T5S, R6W, U.S.B.&M.,
DUCESNE COUNTY, UTAH



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
JAMES A. HOLMES Jr./GERALD McGill	296.46	0.204	17.97
RICHARD CARLISLE/HORTEN D. C. ADCOX			
STATE OF UTAH DWL	11476.36	7.904	695.54

NOTE:

BEGINNING STA. 0+00 BEARS S86°45'52"W 2314.76' FROM THE NORTHEAST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

END STA. 1+16.06 BEARS S89°12'09"W 2374.12' FROM THE NORTHEAST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

BEGINNING STA. 4+76.67 BEARS S89°12'09"W 2684.05' FROM THE NORTHEAST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

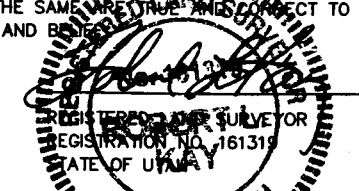
END STA. 6+57.07 BEARS S89°12'09"W 2849.09' FROM THE NORTHEAST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 16, T5S, R6W, U.S.B.&M., WHICH BEARS S86°45'52"W 2314.76' FROM THE NORTHEAST CORNER OF SAID SECTION 16, THENCE N51°53'20"E 150.16'; THENCE S38°06'40"E 230.00'; THENCE S07°51'17"E 138.92'; THENCE S51°53'20"W 190.00'; THENCE N38°06'40"W 350.00'; THENCE N51°53'20"E 109.84' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.

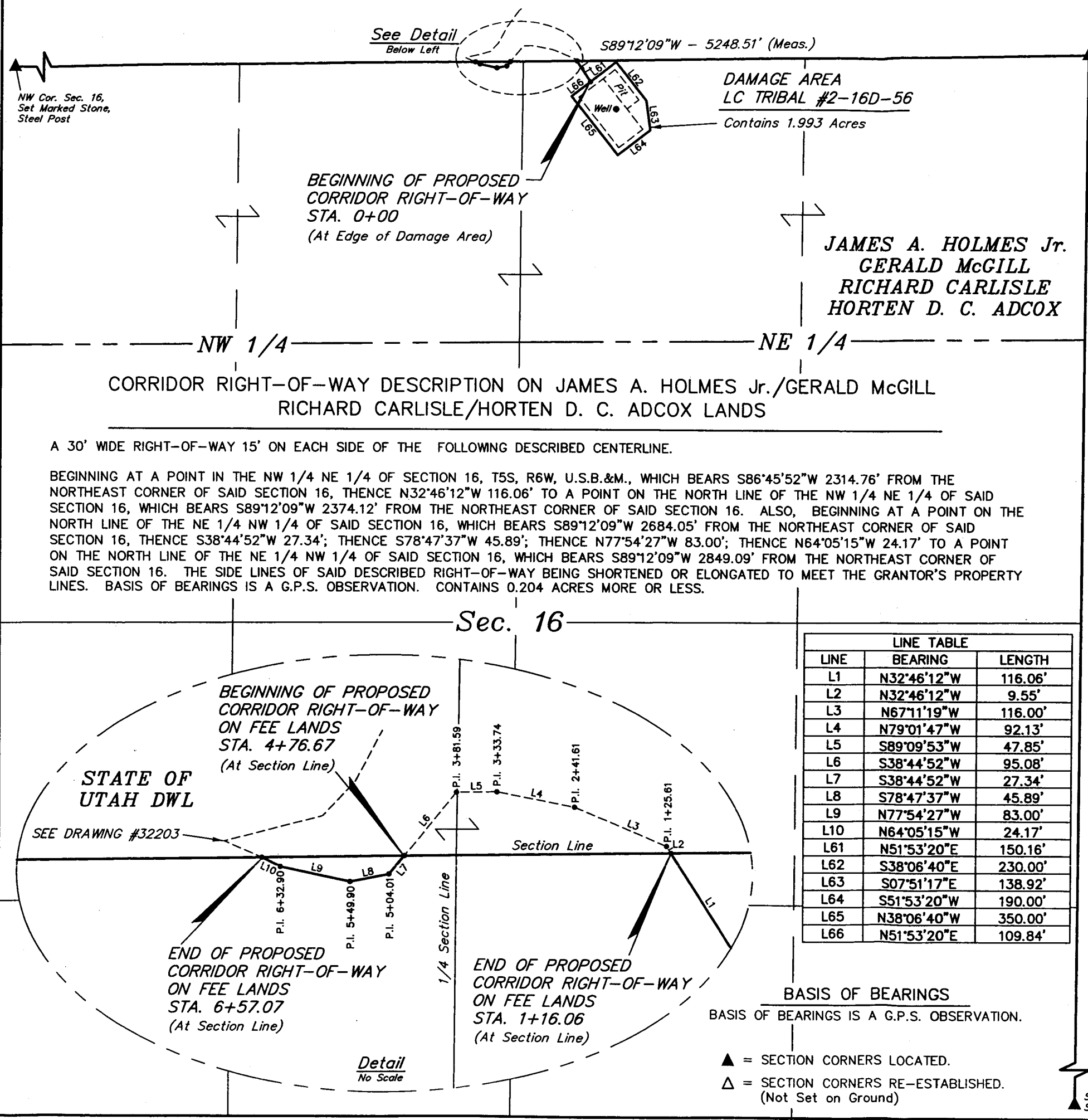
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

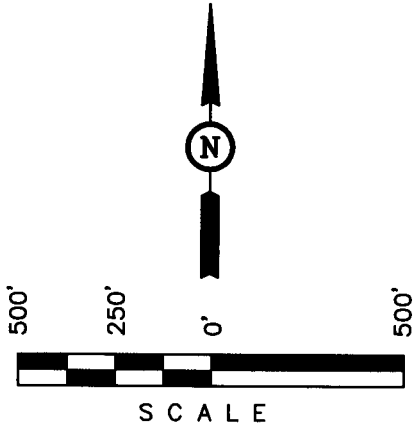


REVISED: 01-04-07

UTAH ENGINEERING & SURVEYING	
85 SOUTH - 200 EAST • (435) 789-1017	
VERNAL, UTAH - 84078	
SCALE 1" = 500'	DATE 07-28-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 7 8 2 7



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
JAMES A. HOLMES Jr./GERALD McGill	296.46	0.204	17.97
RICHARD CARLISLE/HORTEN D. C. ADCOX	11476.36	7.904	695.54
STATE OF UTAH (DWL)			



NW Cor. Sec. 9,
Section Corner
Re-Established Using
Double Proportion Method
(Not Set on Ground)

S89°28'49"W - 5219.67' (Meas.)

NOTE:

BEGINNING STA. 0+00 BEARS S86°45'52"W 2314.76' FROM THE
NORTHEAST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

BEGINNING STA. 1+16.06 BEARS S89°12'09"W 2374.12' FROM
THE NORTHEAST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

END STA. 4+76.67 BEARS S89°12'09"W 2684.05' FROM THE
NORTHEAST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

BEGINNING STA. 6+57.07 BEARS S89°12'09"W 2849.09' FROM
THE NORTHEAST CORNER OF SECTION 16, T5S, R6W, U.S.B.&M.

P.O.S.L. STA. 64+11.18 BEARS S00°30'57"W 743.71' FROM THE
NORTHEAST CORNER OF SECTION 9, T5S, R6W, U.S.B.&M.

NW 1/4 - P.O.S.L. STA. 74+37.89 BEARS N89°56'52"E 674.76' FROM THE - NE 1/4 -
NORTHWEST CORNER OF SECTION 10, T5S, R6W, U.S.B.&M.

P.O.S.L. STA. 81+40.40 BEARS N89°56'52"E 1092.23' FROM THE
SOUTHWEST CORNER OF SECTION 3, T5S, R6W, U.S.B.&M.

P.O.S.L. STA. 89+06.33 BEARS N89°56'52"E 1764.72' FROM THE
NORTHWEST CORNER OF SECTION 10, T5S, R6W, U.S.B.&M.

END STA. 117+72.82 BEARS N49°31'51"W 1012.30' FROM THE
SOUTHEAST CORNER OF SECTION 3, T5S, R6W, U.S.B.&M.

Marked Stone
Pile of Stone
Steel Post

NW 1/4

NE 1/4

Sec. 9

Centerline of Proposed
Corridor Right-of Way

SW 1/4

SE 1/4

STATE OF
UTAH DWL

STATE OF
UTAH DWL

See Detail
Right

S89°12'09"W - 5248.51' (Meas.)

NW Cor. Sec. 16,
Set Marked Stone,
Steel Post

DAMAGE AREA
LC TRIBAL #2-16D-56

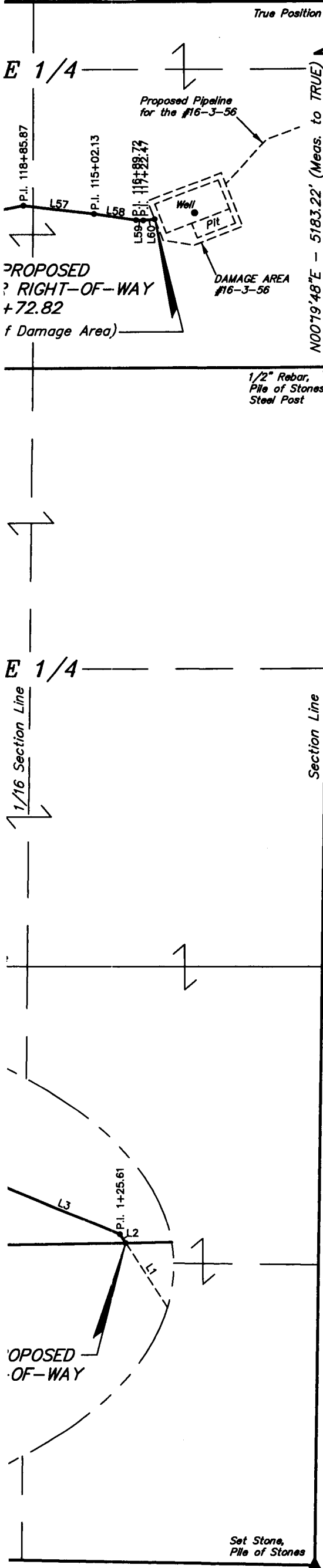
BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00
(At Edge of Damage Area)

JAMES A. HOLMES Jr.
GERALD McGill
RICHARD CARLISLE
HORTEN D. C. ADCOX

NW 1/4

NE 1/4

LINE
L52
L53
L54
L55
L56
L57
L58
L59
L60
L61
L62
L63
L64
L65



2593.45' (Meas.)

3TH	LINE TABLE		
	LINE	BEARING	LENGTH
26'	L52	N59°22'41"E	312.30'
48'	L53	N54°20'44"E	150.85'
98'	L54	N62°49'27"E	421.18'
17'	L55	N78°29'52"E	555.41'
27'	L56	N78°56'29"E	775.04'
97'	L57	S83°03'47"E	316.26'
32'	L58	S81°31'53"E	187.59'
14'	L59	S86°57'47"E	32.75'
79'	L60	N84°23'48"E	50.35'
48'	L61	N51°53'20"E	150.16'
10'	L62	S38°06'40"E	230.00'
27'	L63	S07°51'17"E	138.92'
26'	L64	S51°53'20"W	190.00'
32'	L65	N38°06'40"W	350.00'

BERRY PETROLEUM COMPANY

CORRIDOR RIGHT-OF-WAY ON STATE DWL LANDS

(For LC TRIBAL #2-16D-56)

LOCATED IN
SECTIONS 3, 9 & 10, T5S, R6W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

CORRIDOR RIGHT-OF-WAY DESCRIPTION ON STATE DWL LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON SOUTH LINE OF THE SW 1/4 SE 1/4
OF SECTION 9, T5S, R6W, U.S.B.&M., WHICH BEARS S89°12'09"W
2374.12' FROM THE SOUTHEAST CORNER OF SAID SECTION 9,
THENCE N32°46'12"W 9.55'; THENCE N67°11'19"W 116.00';
THENCE N79°01'47"W 92.13'; THENCE S89°09'53"W 47.85';
THENCE S38°44'52"W 95.08' TO A POINT ON THE SOUTH LINE
OF THE SE 1/4 SW 1/4 OF SAID SECTION 9, WHICH BEARS
S89°12'09"W 2684.05' FROM THE SOUTHEAST CORNER OF SAID
SECTION 9. ALSO, BEGINNING AT A POINT ON THE SOUTH LINE
OF THE SE 1/4 SW 1/4 OF SAID SECTION 9, WHICH BEARS
S89°12'09"W 2849.09' FROM THE SOUTHEAST CORNER OF SAID
SECTION 9, THENCE N66°42'04"W 48.11'; THENCE N75°42'28"E
118.88'; THENCE N42°51'22"E 54.48'; THENCE N27°22'58"E
87.75'; THENCE N35°42'04"E 95.19'; THENCE N47°50'48"E
93.00'; THENCE N18°58'13"E 101.37'; THENCE N06°27'26"W
200.25'; THENCE N33°01'10"E 360.00'; THENCE N46°52'39"E
629.07'; THENCE N35°27'59"E 173.16'; THENCE N46°37'37"E
369.65'; THENCE N26°13'27"E 200.64'; THENCE N39°07'08"E
331.36'; THENCE N20°43'15"E 354.72'; THENCE N46°19'49"E
129.31'; THENCE N20°35'02"E 104.51'; THENCE N48°47'42"E
224.15'; THENCE N39°35'33"E 306.02'; THENCE N69°49'28"E
182.36'; THENCE N24°52'43"E 142.34'; THENCE N05°37'48"E
299.80'; THENCE N10°35'26"W 168.22'; THENCE N37°54'05"E
252.03'; THENCE N12°14'09"E 532.26'; THENCE N58°45'34"E
195.48' TO A POINT ON THE EAST LINE OF THE NE 1/4 NE 1/4
OF SAID SECTION 9, WHICH BEARS S00°30'57"W 743.71' FROM
THE NORTHEAST CORNER OF SAID SECTION 9, THENCE
N59°12'43"E 239.98'; THENCE N47°01'36"E 144.17'; THENCE
N39°41'05"E 293.27'; THENCE N30°30'28"E 285.97'; THENCE
N36°10'13"E 63.32' TO A POINT ON THE NORTH LINE OF THE
NW 1/4 NW 1/4 OF SECTION 10, T5S, R6W, U.S.B.&M., WHICH
BEARS N89°56'52"E 674.76' FROM THE NORTHWEST CORNER OF
SAID SECTION 10, THENCE N36°10'13"E 181.14'; THENCE
N18°10'06"E 134.79'; THENCE S38°43'59"E 235.48'; THENCE
S53°20'03"E 151.10' TO A POINT ON THE SOUTH LINE OF THE
SW 1/4 SW 1/4 OF SECTION 3, T5S, R6W, U.S.B.&M., WHICH
BEARS N89°56'52"E 1092.23' FROM THE SOUTHWEST CORNER OF
SAID SECTION 3, THENCE S53°20'03"E 77.27'; THENCE
S49°53'24"E 187.26'; THENCE N84°44'19"E 118.32'; THENCE
N64°44'08"E 257.83'; THENCE N68°12'05"E 125.25' TO A POINT
ON THE NORTH LINE OF THE NE 1/4 NW 1/4 OF SAID SECTION
10, WHICH BEARS N89°56'52"E 1764.72' FROM THE NORTHWEST
CORNER OF SAID SECTION 10, THENCE N68°12'05"E 64.76';
THENCE N59°22'41"E 312.30'; THENCE N54°20'44"E 150.85';
THENCE N62°49'27"E 421.18'; THENCE N78°29'52"E 555.41';
THENCE N78°56'29"E 775.04'; THENCE S83°03'47"E 316.26';
THENCE S81°31'53"E 187.59'; THENCE S86°57'47"E 32.75';
THENCE N84°23'48"E 50.35' TO A POINT IN THE SE 1/4 SE 1/4
OF SAID SECTION 3, WHICH BEARS N49°31'51"W 1012.30' FROM
THE SOUTHEAST CORNER OF SAID SECTION 3. THE SIDE LINES
OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR
ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS
OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 7.904
ACRES MORE OR LESS.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

- ▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground)

CERTIFICATE OF LAND SURVEY

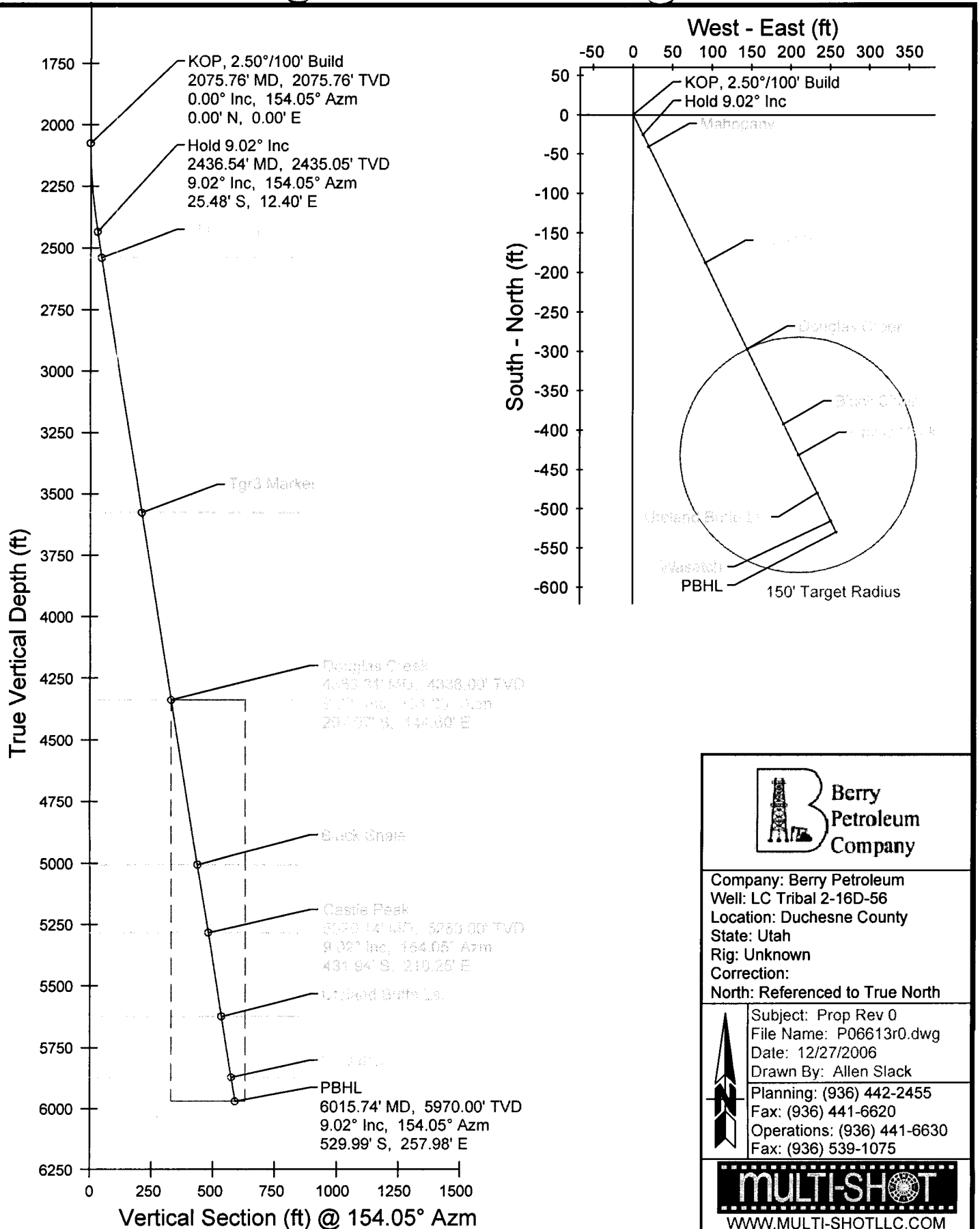
THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 16174
STATE OF UTAH

REVISED: 01-04-07

UNTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST • (435) 789-1017 VERNAL, UTAH - 84078	
SCALE 1" = 500'	DATE 07-28-06
PARTY	REFERENCES



**Berry
Petroleum
Company**

Company: Berry Petroleum
Well: LC Tribal 2-16D-56
Location: Duchesne County
State: Utah
Rig: Unknown
Correction:
North: Referenced to True North



Subject: Prop Rev 0
File Name: P06613r0.dwg
Date: 12/27/2006
Drawn By: Allen Slack
Planning: (936) 442-2455
Fax: (936) 441-6620
Operations: (936) 441-6630
Fax: (936) 539-1075

MULTI-SHOT
WWW.MULTI-SHOTLLC.COM

The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



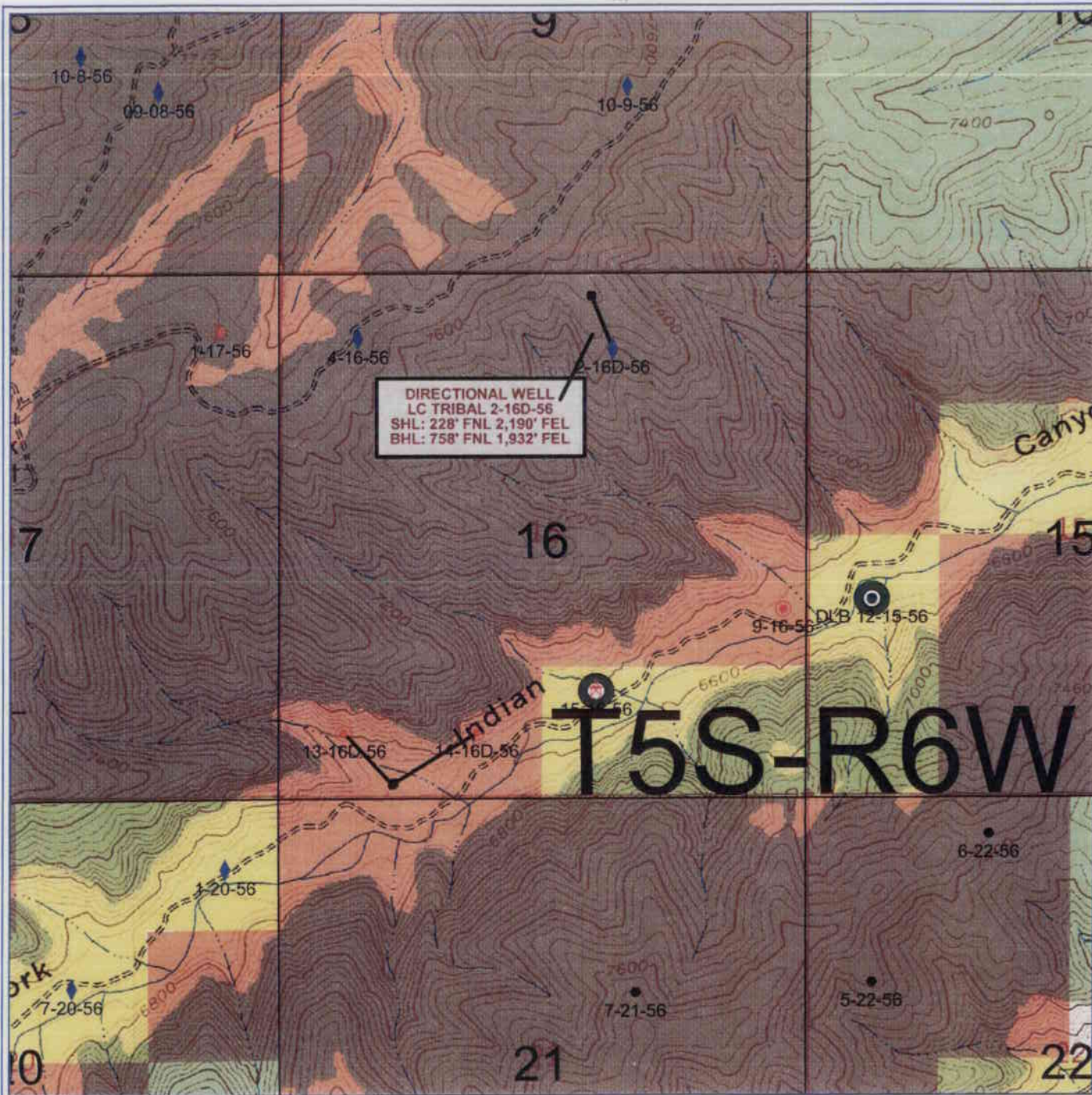
Job Number: P06-613
 Company: Berry Petroleum
 Lease/Well: LC Tribal 2-16D-56
 Location: Duchesne County
 Rig Name: Unknown
 RKB: 14'
 G.L. or M.S.L.: 7527'

State/Country: Utah
 Declination:
 Grid: Referenced to True North
 File name: F:\WELLPL~1\2006\IP06610\S\IP06613\06613.SVY
 Date/Time: 27-Dec-06 / 11:58
 Curve Name: Prop Rev 0

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 154.05
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP, 2.50°/100' Build									
2075.76	.00	154.05	2075.76	.00	.00	.00	.00	.00	.00
2175.76	2.50	154.05	2175.73	-1.96	.95	2.18	2.18	154.04	2.50
2275.76	5.00	154.05	2275.51	-7.84	3.82	8.72	8.72	154.04	2.50
2375.76	7.50	154.05	2374.91	-17.63	8.58	19.61	19.61	154.04	2.50
Hold 9.02° Inc									
2436.54	9.02	154.05	2435.05	-25.48	12.40	28.34	28.34	154.04	2.50
Mahogany									
2543.81	9.02	154.05	2541.00	-40.60	19.76	45.16	45.16	154.04	.00
Tgr3 Marker									
3591.77	9.02	154.05	3576.00	-188.32	91.66	209.44	209.44	154.05	.00
Douglas Creek									
4363.31	9.02	154.05	4338.00	-297.07	144.60	330.39	330.39	154.05	.00
Black Shale									
5039.67	9.02	154.05	5006.00	-392.41	191.01	436.43	436.43	154.05	.00
Castle Peak									
5320.14	9.02	154.05	5283.00	-431.94	210.25	480.39	480.39	154.05	.00
Uteland Butte Ls.									
5665.41	9.02	154.05	5624.00	-480.61	233.94	534.52	534.52	154.05	.00
Wasatch									
5915.50	9.02	154.05	5871.00	-515.86	251.10	573.73	573.73	154.05	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
PBHL									
6015.74	9.02	154.05	5970.00	-529.99	257.98	589.44	589.44	154.05	.00



Berry Petroleum Company

Lake Canyon Project

LC TRIBAL 2-16D-56

Directional Drilling Plat

Sec.16 T5S R6W - Duchesne Co, Utah



POSTED WELL DATA



ATTRIBUTE MAP

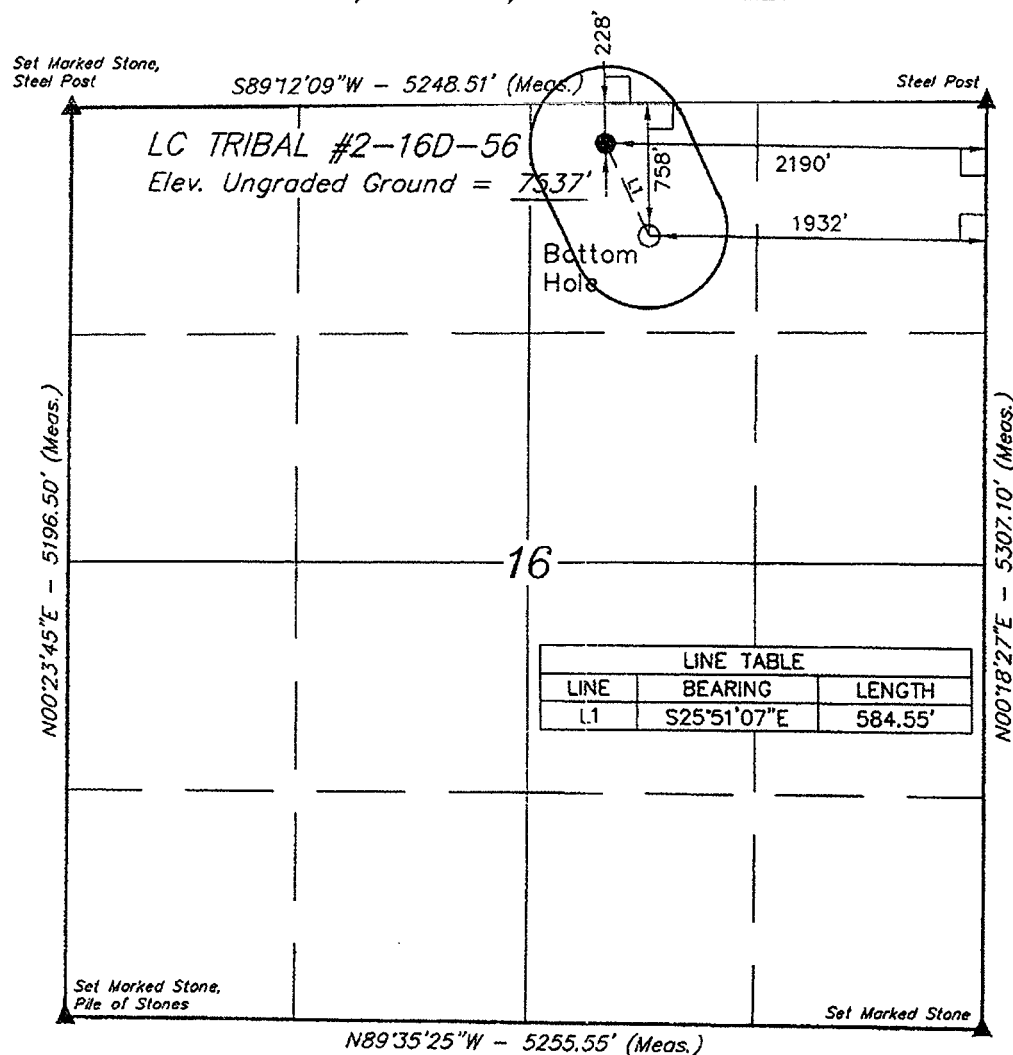


WELL SYMBOLS

- Conceptual Location
- Drilled 2006
- APD - Released to Stake and Survey
- Geologic Prognosis Prepared
- Oil Well

January 17, 2007

T5S, R6W, U.S.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'11.24" (40.053122)
 LONGITUDE = 110°33'47.17" (110.563103)
 (NAD 27)
 LATITUDE = 40°03'11.38" (40.053161)
 LONGITUDE = 110°33'44.61" (110.562392)

BERRY PETROLEUM COMPANY

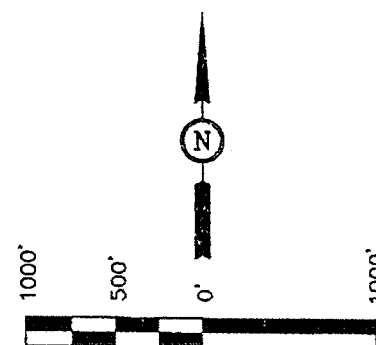
Well location, LC TRIBAL #2-16D-56, located as shown in the NW 1/4 NE 1/4 of Section 16, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16131
 STATE OF UTAH

REVISED: 01-04-07

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-18-06	DATE DRAWN: 07-28-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

grc



Proposal No: 179966396A

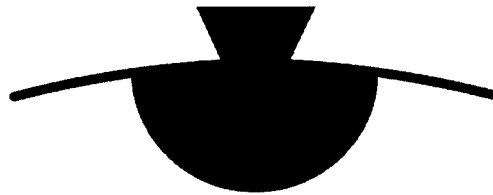
Berry Petroleum Co
LC Tribal 2-16-56

S16-T5S-R6W
Duchesne County, Utah
August 23, 2006

Cement Recommendation

Prepared for:
Tim McDonald
Berry Petroleum Co.

Prepared by:
SEAN REECE
Field Engineer
Brighton, Colorado
Bus Phone: 303-638-6127



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Service Point:

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Bus Phone: (435) 781-2294
Fax: (435) 789-4530

Service Representatives:

Darrin Bailey
Senior Sales Rep
Vernal, Utah
Bus Phone: (435) 781-2294
Mobile: (435) 828-4104

Operator Name: Berry Petroleum
Well Name: LC Tribal 2-16-56
Job Description: Cement 5-1/2 inch Production Casing
Date: August 23, 2006



Proposal No: 179966396A

JOB AT A GLANCE

Depth (TVD)	5,970 ft
Depth (MD)	5,970 ft
Hole Size	7.875 in
Casing Size/Weight :	5 1/2 in, 15.5 lbs/ft
Pump Via	5 1/2" O.D. (4.950" I.D) 15.5
Total Mix Water Required	7,332 gals
Pre-Flush	
Fresh Water	10 bbls
Density	8.3 ppg
Spacer	
KCl Water	10 bbls
Density	8.4 ppg
Spacer	
Fresh Water	20 bbls
Density	8.3 ppg
Lead Slurry	
Premium Lite II	219 sacks
Density	11.0 ppg
Yield	3.43 cf/sack
Tail Slurry	
Premium Lite II HS+ additives	284 sacks
Density	13.0 ppg
Yield	1.91 cf/sack
Displacement	
Fresh Water	141 bbls
Density	8.3 ppg

Operator Name: Berry Petroleum
Well Name: LC Tribal 2-16-56~
Job Description: Cement 5-1/2 inch Production Casing
Date: August 23, 2006



Proposal No: 179966396A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
8.097 CASING	342	342
7.875 HOLE	5,970	5,970

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
5.500	4.950	15.5	5,970	5,970

Float Collar set @ 5,930 ft
 Mud Density 8.40 ppg
 Mud Type Water Based
 Est. Static Temp. 143 ° F
 Est. Circ. Temp. 113 ° F

VOLUME CALCULATIONS

342 ft	x	0.1926 cf/ft	with	0 % excess	=	65.9 cf
3,158 ft	x	0.1733 cf/ft	with	25 % excess	=	683.9 cf
2,470 ft	x	0.1733 cf/ft	with	25 % excess	=	534.9 cf
40 ft	x	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)
TOTAL SLURRY VOLUME					=	1290.1 cf
					=	230 bbls

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum
Well Name: LC Tribal 2-16-56
Job Description: Cement 5-1/2 inch Production Casing
Date: August 23, 2006



Proposal No: 179966396A

FLUID SPECIFICATIONS

Pre-Flush	10.0 bbls Fresh Water @ 8.34 ppg
Spacer	10.0 bbls KCl Water @ 8.4 ppg
Spacer	20.0 bbls Fresh Water @ 8.34 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Lead Slurry	750	/ 3.4	= 219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water
Tail Slurry	540	/ 1.9	= 284 sacks Premium Lite II High Strength + 0.05 lbs/sack Static Free + 0.4% bwoc R-3 + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 + 92% Fresh Water

Displacement 141.1 bbls Fresh Water @ 8.34 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	13.00
Slurry Yield (cf/sack)	3.43	1.91
Amount of Mix Water (gps)	21.03	9.60
Amount of Mix Fluid (gps)	21.03	9.60
Estimated Pumping Time - 70 BC (HH:MM)	4:30	4:41

COMPRESSIVE STRENGTH

24 hrs @ 144 ° F (psi)	1700
72 hrs @ 144 ° F (psi)	2000

RHEOLOGIES

<u>FLUID</u>	<u>TEMP</u>	<u>600</u>	<u>300</u>	<u>200</u>	<u>100</u>	<u>6</u>	<u>3</u>
Tail Slurry	@ 80 ° F	179	145	112	88	9	7

Slurry and the chemical loadings subject to change pending pre-job testing.



CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. **If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com.** By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Operator Name: Berry Petroleum
Well Name: LC Tribal 2-16-56
Date: August 23, 2006



Proposal No: 179966396A

PRODUCT DESCRIPTIONS

BA-59

A free flowing powder which provides improved bonding and minimizes gas migration. Provides expansion properties and zero free water to cement slurries.

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive strength development of cement slurries at all temperature ranges. This material also controls free water

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

FL-63

A non-retarding, non-viscosifying fluid loss additive particularly suited for use with coil tubing and/or close tolerance liner cementing. FL-63 is effective from low to high temperatures. Concentrations of 0.2% to 1.0% BWOC are typical.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

Premium Lite II High Strength

Premium Lite II High Strength is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

R-3

A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time.

Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

Static Free

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.



Proposal No: 179966401A

Berry Petroleum Co
LC Tribal 2-16-56

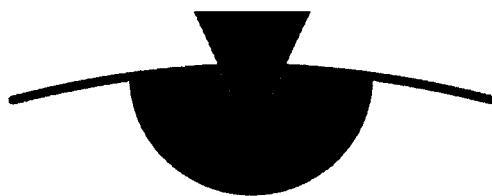
S16-T5S-R6W
Duchesne County, Utah
August 23, 2006

*Without
Cost Cus.*

Cement Recommendation

Prepared for:
Tim McDonald
Berry Petroleum Co.

Prepared by:
SEAN REECE
Field Engineer
Brighton, Colorado
Bus Phone: 303-638-6127



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Service Representatives:
Darrin Bailey
Senior Sales Rep
Vernal, Utah
Bus Phone: (435) 781-2294
Mobile: (435) 828-4104

Operator Name: Berry Petroleum C
Well Name: LC Tribal 2-16-56
Job Description: Cement 5-1/2 inch Production Casing
Date: August 23, 2006



Proposal No: 179966401A

JOB AT A GLANCE

Depth (TVD)	5,970 ft
Depth (MD)	5,970 ft
Hole Size	7.875 in
Casing Size/Weight :	5 1/2 in, 15.5 lbs/ft
Pump Via	5 1/2" O.D. (4.950" I.D) 15.5
Total Mix Water Required	7,027 gals
Pre-Flush	
Fresh Water	10 bbls
Density	8.3 ppg
Spacer	
KCl Water	10 bbls
Density	8.4 ppg
Spacer	
Fresh Water	20 bbls
Density	8.3 ppg
Lead Slurry	
PL2+SF+3#CSE+3%KCL+0.25	219 sacks
Density	11.0 ppg
Yield	3.43 cf/sack
Tail Slurry	
50:50:2+3%KCL+0.5%EC-	427 sacks
Density	14.3 ppg
Yield	1.27 cf/sack
Displacement	
Fresh Water	141 bbls
Density	8.3 ppg

Operator Name: Berry Petroleum Co
Well Name: LC Tribal 2-16-56
Job Description: Cement 5-1/2 inch Production Casing
Date: August 23, 2006



Proposal No: 179966401A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
8.097 CASING	342	342
7.875 HOLE	5,970	5,970

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
5.500	4.950	15.5	5,970	5,970

Float Collar set @	5,930 ft
Mud Density	8.40 ppg
Mud Type	Water Based
Est. Static Temp.	143 ° F
Est. Circ. Temp.	113 ° F

VOLUME CALCULATIONS

342 ft	x	0.1926 cf/ft	with	0 % excess	=	65.9 cf
3,158 ft	x	0.1733 cf/ft	with	25 % excess	=	683.9 cf
2,470 ft	x	0.1733 cf/ft	with	25 % excess	=	534.9 cf
40 ft	x	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)
TOTAL SLURRY VOLUME					=	1290.1 cf
					=	230 bbls

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum Co
Well Name: LC Tribal 2-16-56
Job Description: Cement 5-1/2 inch Production Casing
Date: August 23, 2006



Proposal No: 179966401A

FLUID SPECIFICATIONS

Pre-Flush	10.0 bbls Fresh Water @ 8.34 ppg
Spacer	10.0 bbls KCl Water @ 8.4 ppg
Spacer	20.0 bbls Fresh Water @ 8.34 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Lead Slurry	750	/ 3.4	= 219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water
Tail Slurry	540	/ 1.2	= 427 sacks (50:50) Poz (Fly Ash):Class G Cement + 0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 0.25 lbs/sack Cello Flake + 0.002 gps FP-6L + 2% bwoc Bentonite + 0.3% bwoc Sodium Metasilicate + 56.3% Fresh Water
Displacement			141.1 bbls Fresh Water @ 8.34 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	14.30
Slurry Yield (cf/sack)	3.43	1.27
Amount of Mix Water (gps)	21.03	5.67
Amount of Mix Fluid (gps)	21.03	5.67
Estimated Pumping Time - 70 BC (HH:MM)	4:30	3:30
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		2300
72 hrs @ 144 ° F (psi)		2550

Compressive strengths and thickening times are estimates only. Final laboratory testing will determine retarder loadings, if necessary.

Slurry volumes are based off of 25% excess with gauge hole.



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In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Operator Name: Berry Petroleum Co.
Well Name: LC Tribal 2-16-56
Date: August 23, 2006



Proposal No: 179966401A

PRODUCT DESCRIPTIONS

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive strength development of cement slurries at all temperature ranges. This material also controls free water

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

Class G Cement

Intended for use as a basic cement from surface to 8000 ft as manufactured, or can be used with accelerators and retarders to cover a wide range of well depths and temperatures.

EC-1

A proprietary product that provides expansive properties and improves bonding at low to moderate temperatures.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base cementing fluids.

Poz (Fly Ash)

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

Sodium Metasilicate

An extender used to produce an economical, low density cement slurry.

Operator Name: Berry Petroleum Co.
Well Name: LC Tribal 2-16-56
Date: August 23, 2006



Proposal No: 179966401A

PRODUCT DESCRIPTIONS (Continued)

Static Free

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.

BERRY PETROLEUM COMPANY

LC TRIBAL #2-16D-56

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 16, T5S, R6W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



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UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

TOPOGRAPHIC
MAP

06 14 06
MONTH DAY YEAR

TAKEN BY: S.H.

DRAWN BY: C.P.

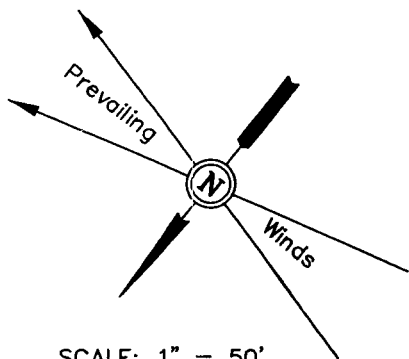
REVISED: 01-04-07

PHOTO

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

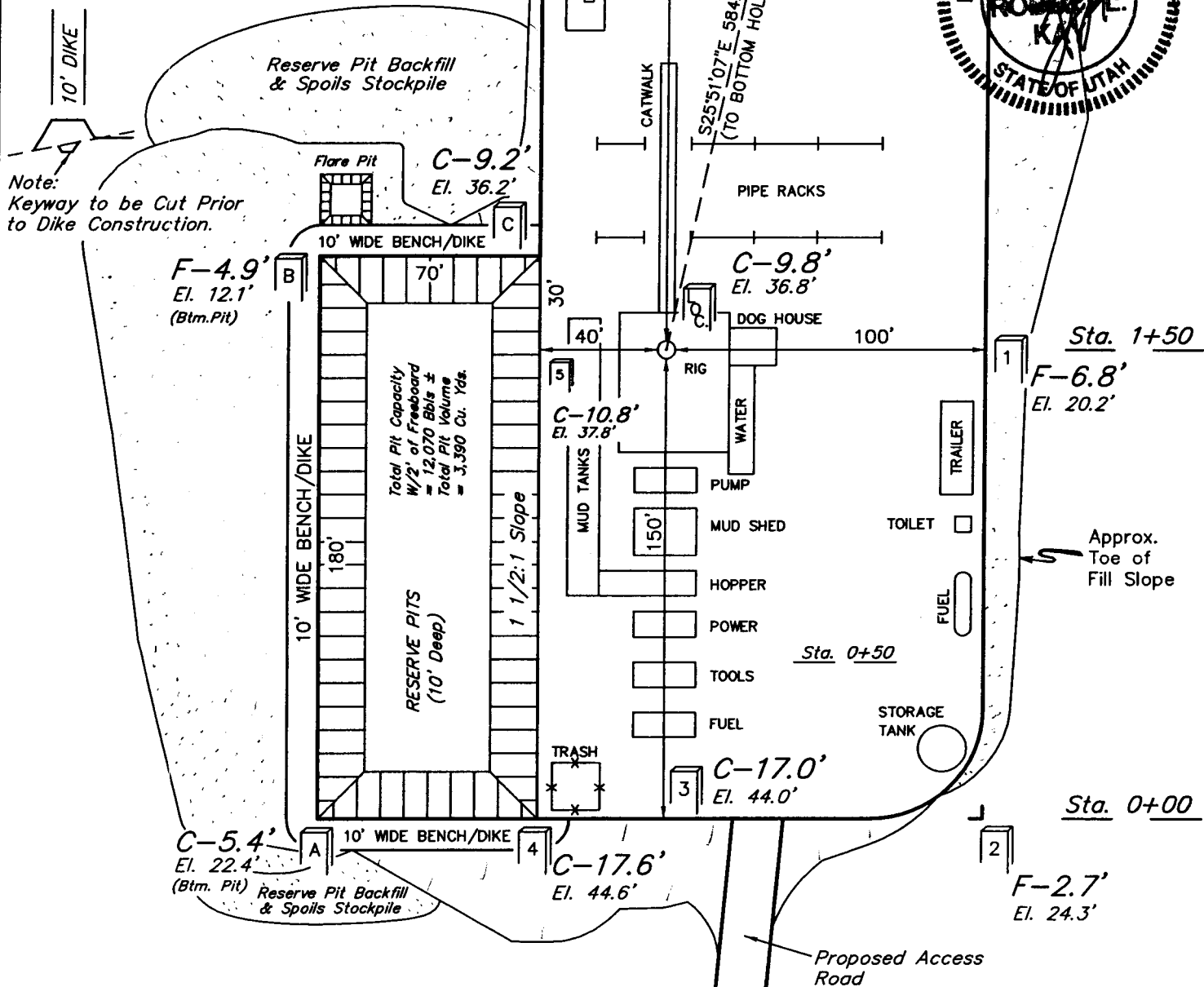
LC TRIBAL #2-16D-56
SECTION 16, T5S, R6W, U.S.B.&M.
228' FNL 2190' FEL



SCALE: 1" = 50'
DATE: 07-28-06
DRAWN BY: P.M.
REVISED: 01-04-07

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7536.8'
Elev. Graded Ground at Location Stake = 7527.0'

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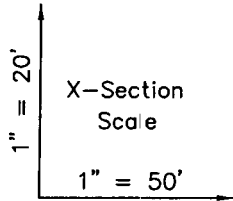
BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

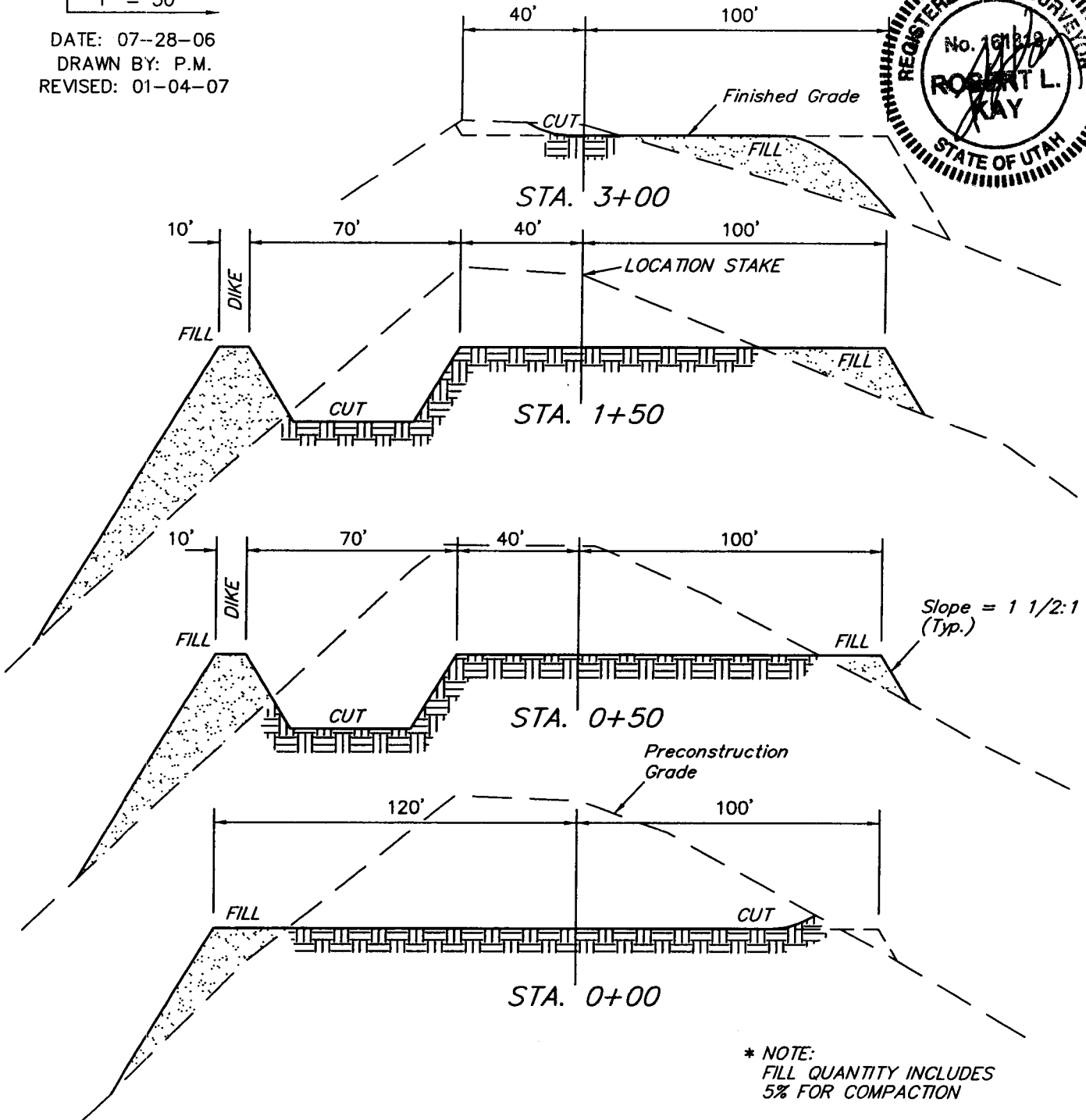
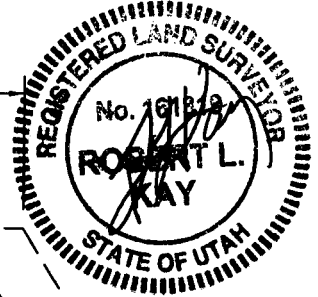
LC TRIBAL #2-16D-56

SECTION 16, T5S, R6W, U.S.B.&M.

228' FNL 2190' FEL



DATE: 07-28-06
DRAWN BY: P.M.
REVISED: 01-04-07



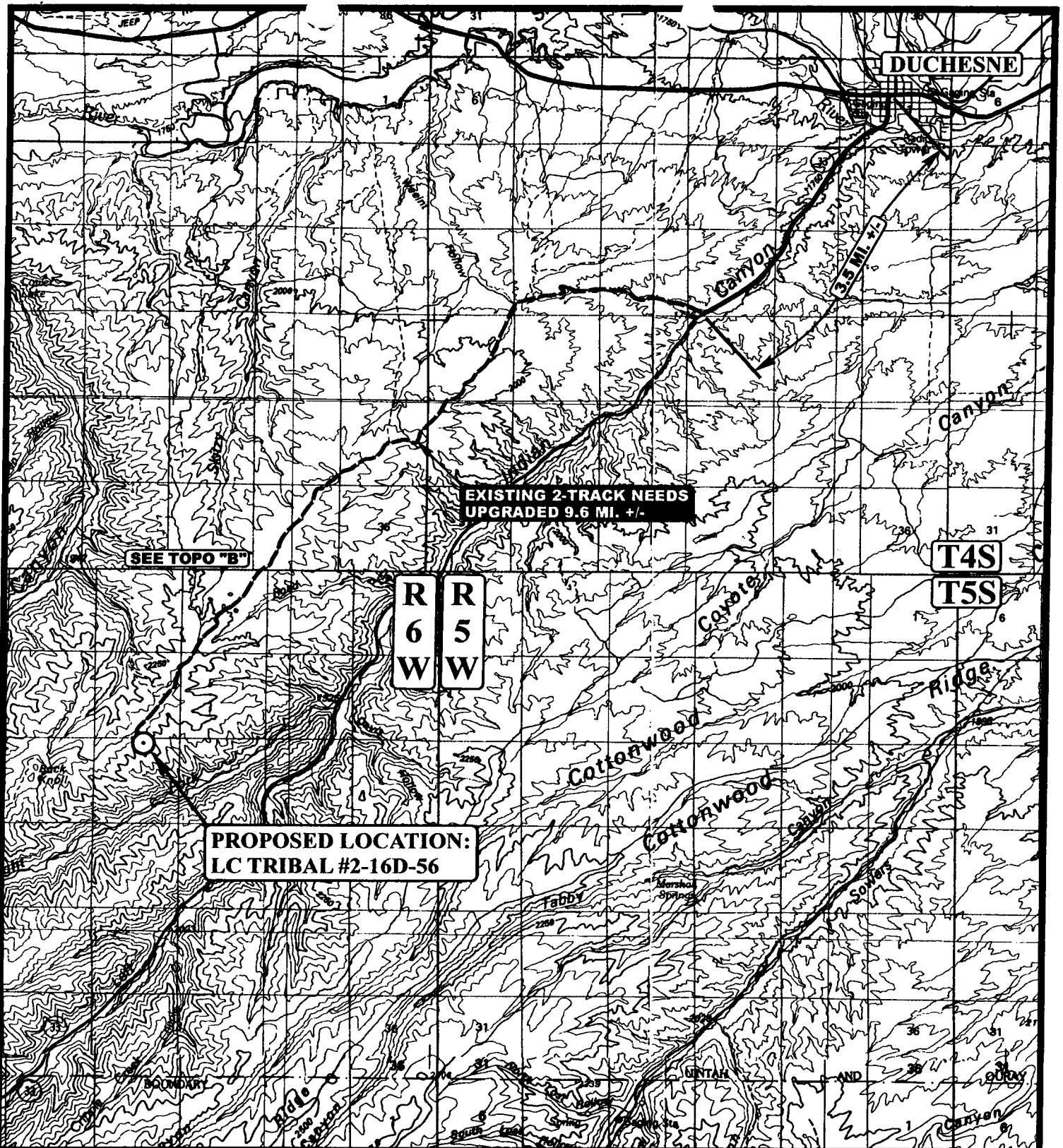
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,250 Cu. Yds.
Remaining Location	= 12,000 Cu. Yds.
TOTAL CUT	= 15,250 CU.YDS.
FILL	= 10,300 CU.YDS.

EXCESS MATERIAL	= 4,950 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,950 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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LEGEND:

○ PROPOSED LOCATION



BERRY PETROLEUM COMPANY

LC TRIBAL #2-16D-56
SECTION 16, T5S, R6W, U.S.B.&M.
228' FNL 2190' FEL



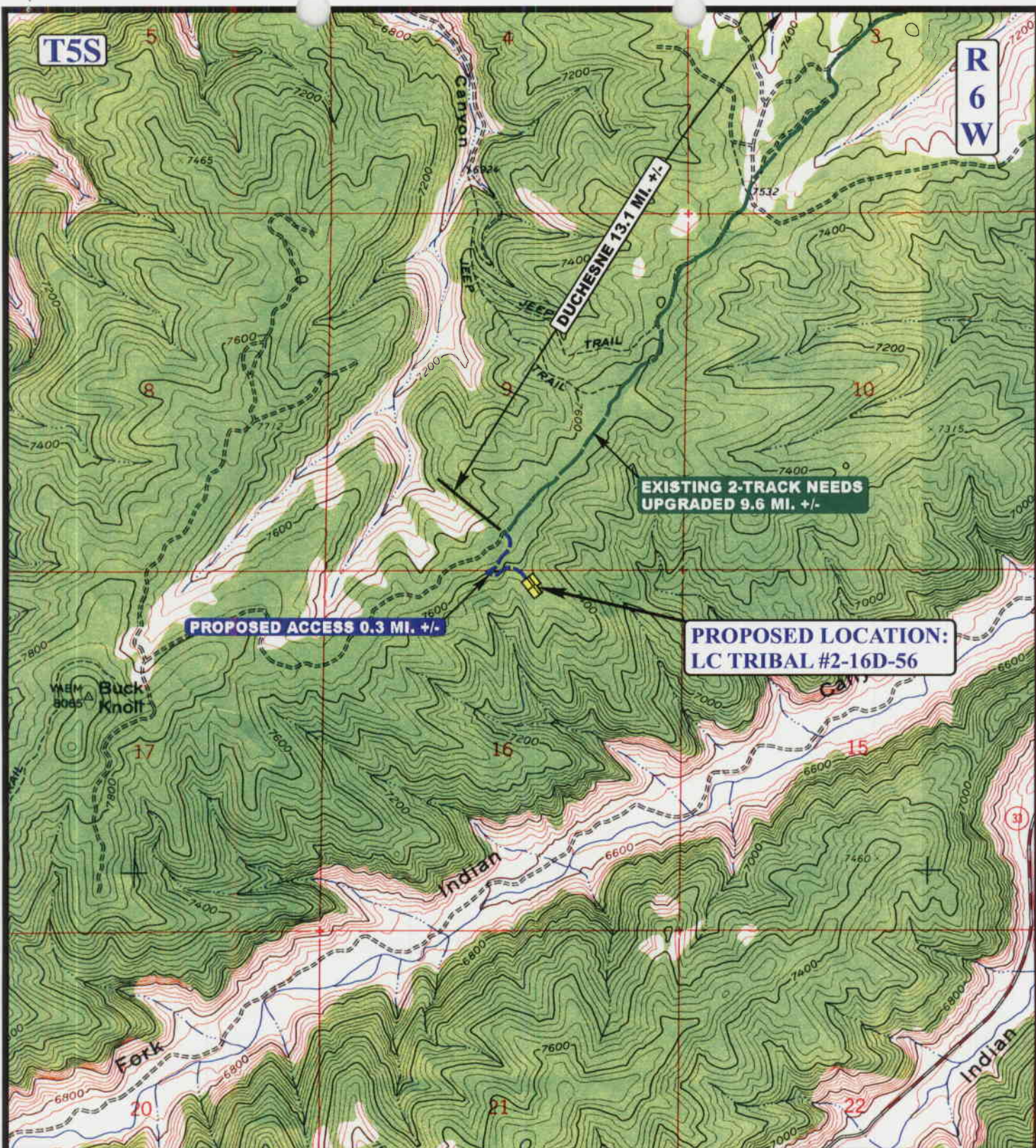
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TOPOGRAPHIC
MAP

06	14	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 01-04-07





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

BERRY PETROLEUM COMPANY

LC TRIBAL #2-16D-56
SECTION 16, T5S, R6W, U.S.B.&M.
228' FNL 2190' FEL



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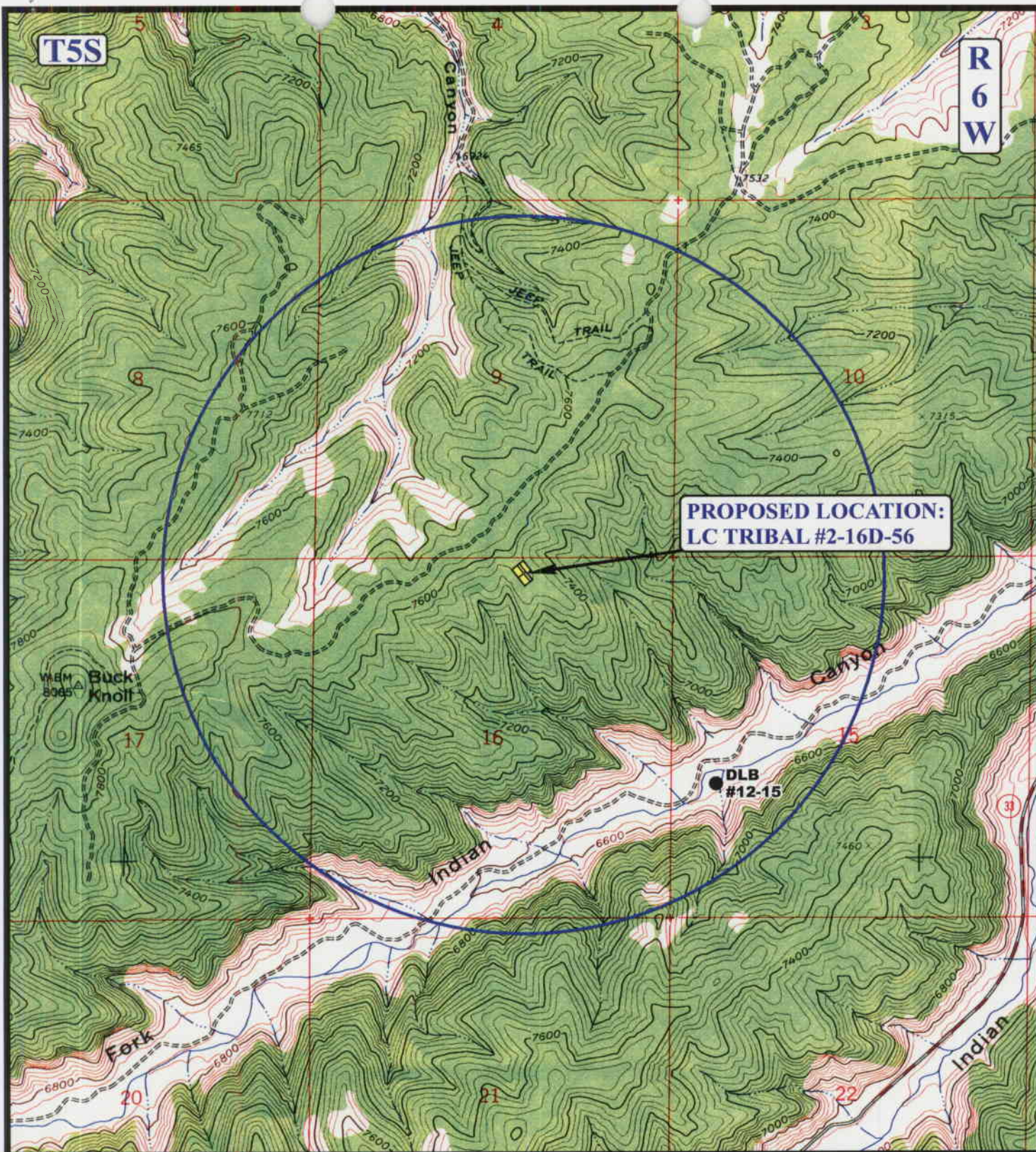


TOPOGRAPHIC
MAP

06 14 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 01-04-07





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BERRY PETROLEUM COMPANY

LC TRIBAL #2-16D-56
SECTION 16, T5S, R6W, U.S.B.&M.
228' FNL 2190' FEL



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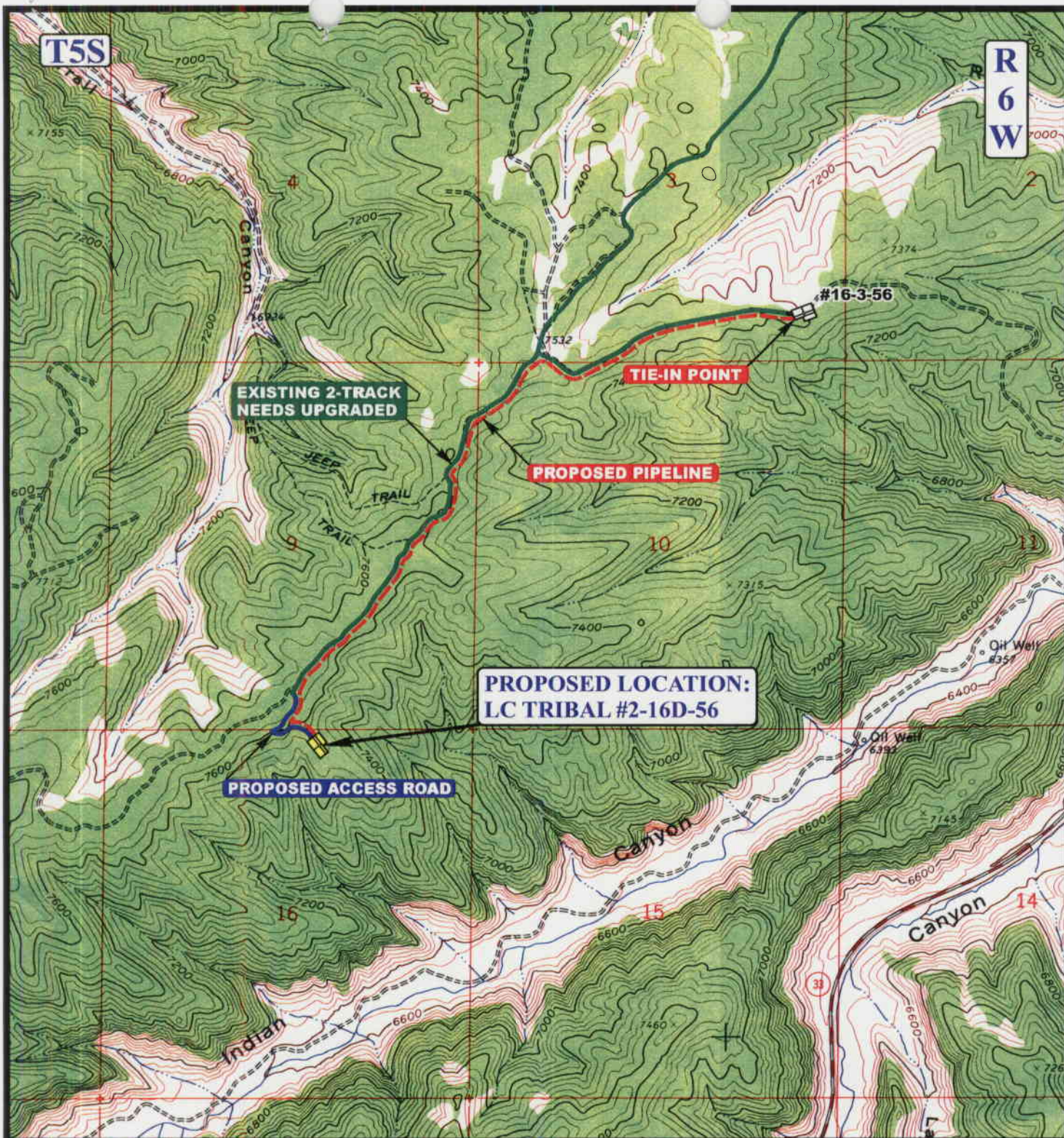


TOPOGRAPHIC
MAP

06 14 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 01-04-07





APPROXIMATE TOTAL PIPELINE DISTANCE = 11,825' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- - - - - PROPOSED PIPELINE



BERRY PETROLEUM COMPANY

LC TRIBAL #2-16D-56
SECTION 16, T5S, R6W, U.S.B.&M.
228' FNL 2190' FEL



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 **14** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 01-04-07



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/08/2007

API NO. ASSIGNED: 43-013-33538

WELL NAME: LC TRIBAL 2-16D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435-722-1325

CONTACT: SHELLY CROZIER

PROPOSED LOCATION:

NWNE 16 050S 060W

SURFACE: 0228 FNL 2190 FEL

BOTTOM: 0758 FNL 1932 FEL

COUNTY: DUCHESNE

LATITUDE: 40.05314 LONGITUDE: -110.5626

UTM SURF EASTINGS: 537312 NORTHINGS: 4433537

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5500

PROPOSED FORMATION: GRRV

SURFACE OWNER: 4 - Fee

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-11041)
☐ RDCC Review (Y/N)
(Date: 02/24/2007)
☒ Fee Surf Agreement (Y/N)
Berry is the Surface owner
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS:

Need Permit (02-21-07)

STIPULATIONS:

*1- Camp Cleanup
2- Spacing Strip
3- STATEMENT OF BASIS*

T5S R6W

LC TRIBAL
3-17-56

LC TRIBAL
1-17-56

LC TRIBAL
4-16-56

LC TRIBAL
2-16D-56

BHL
2-16D-56

31 DUB
12-15-56

WILCOX
FEE 15-16-56

BHL
13-16D-56

BHL
14-16D-56

WILCOX FEE 13-16D-56
WILCOX FEE 14-16D-56

WILCOX
FEE 1-20-56

OPERATOR: BERRY PETRO CO (N2480)

SEC: 16 T.5S R.6W

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

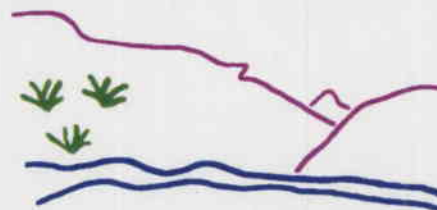
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 6-FEBRUARY-2007

Application for Permit to Drill

Statement of Basis

2/26/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
266	43-013-33538-00-00		OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD		
Well Name	LC TRIBAL 2-16D-56		Unit		
Field	WILDCAT		Type of Work		
Location	NWNE 16 5S 6W U 228 FNL 2190 FEL GPS Coord (UTM) 537312E 4433537N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill

2/26/2007

APD Evaluator

Date / Time

Surface Statement of Basis

The location is proposed in the Buck Knoll area of upper Skitzzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 26 road miles southwest of Duchesne, Utah. Access from the Indian Canyon State Highway 91 is following the Skitzzy road about 2 miles then along a two-track road to be up-graded about 9.6 miles. From this point a new road 0.3 miles in length will be constructed on a moderately steep side hill requiring 1 switchback to reach the location. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private lands.

General topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep. All drainages are ephemeral and no seeps, springs or surface water are known to exist in the area.

The proposed LC Tribal 2-16D-56 oil well it is on top of a narrow rounded ridge which is a secondary ridge to the east of the main divide ridge. This ridge breaks off steeply on both the south and north. It overlooks the Right Fork of Indian Canyon, which is about $\frac{3}{4}$ mile to the southeast. A large portion of the outer bank of the reserve pit is within an area of fill. If a reserve pit is used rather than a closed loop mud circulation system, a key is planned to tie the dike portion of the embankment into the native slope. Berry plans to drill the well using a closed loop mud circulation system. However if plans change a reserve pit will be constructed. This well is also a directional well with the bottom hole located below the excessively steep sideslope of Indian Canyon to the south east.

The selected location appears to be the best site for drilling and operating a well in the immediate area.

The surface for this location is owned by Berry Petroleum Co. and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe. Melissa Hawk of the BLM who represents the Ute Indian Tribe was invited to the pre-site evaluation. She was unable to attend.

Floyd Bartlett

2/21/2007

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 2-16D-56
API Number 43-013-33538-0 APD No 266 Field/Unit WILDCAT
Location: 1/4,1/4 NWNE Sec 16 Tw 5S Rng 6W 228 FNL 2190 FEL
GPS Coord (UTM) 537329 4433541 Surface Owner

Participants

Floyd Bartlett (DOGM), Jeff Crozier (Berry Petroleum), Ben Williams, (UDWR)

Regional/Local Setting & Topography

The location is proposed in the Buck Knoll area of upper Skitzzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 26 road miles southwest of Duchesne, Utah. Access from the Indian Canyon State Highway 91 is following the Skitzzy road about 2 miles then along a two-track road to be up-graded about 9.6 miles. From this point a new road 0.3 miles in length will be constructed on a moderately steep side hill using 1 switchback to reach the location. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private lands.

General topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep. All drainages are ephemeral and no seeps, springs or surface water are known to exist in the area.

The proposed LC Tribal 2-16D-56 oil well it is on top of a narrow rounded ridge which is a secondary ridge to the east of the main divide ridge. This ridge breaks off steeply on both the south and north. It overlooks the Right fork of Indian Canyon, which is about ¼ mile to the southeast. A large portion of the outer bank of the reserve pit is within an area of fill. If a reserve pit is used rather than a closed loop mud circulation system, a key is planned to tie the dike portion of the embankment into the native slope. Berry plans to drill the well using a closed loop mud circulation system. However if plans change a reserve pit will be constructed. This well is also a directional well with the bottom hole located below the excessively steep sideslope of Indian Canyon to the south east.

Surface Use Plan

Current Surface Use

Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
3	Width 200	Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

The location is on an open pinion-juniper site . Snow covered part of the area. Identifiable vegetation consisted of pinion, juniper, Douglas fir, Indian ricegrass, mahogany and slender wheatgrass.

Elk, deer, coyotes, rabbits and small mammals, birds and raptors.

Soil Type and Characteristics

Shallos shaley sandy loam

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** Y

A large portion of the outer bank of the reserve pit is within an area of fill. See Statement Of Basis

Drainage Diversion Required N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		20
		1
		Sensitivity Level

Characteristics / Requirements

Berry plans to drill the well using a closed loop mud circulation system. However if plans change a reserve pit will be constructed within an area of cut on the southwest corner of the location. Pit size would be 70'x 205' x 10' deep with a 10' wide bench. The pit would be lined with a minimum 16mil liner.

A large portion of the outer bank of the reserve pit is within an area of fill. If a reserve pit is used rather than a closed loop mud circulation system, a key is planned to tie the dike portion of the embankment into the native slope.

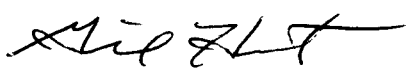
Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzky area is critical winter habitat for elk and high value for deer. Numerous elk are wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions that would reduce the impact on these wintering herds. Several wells are also proposed by both companies on nearby UDWR properties.

Floyd Bartlett
Evaluator

2/21/2007
Date / Time

STATE ACTIONS
Resource Development Coordinating Committee
Public Lands Policy Coordination Office
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or February 23, 2007
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Berry Petroleum Company proposes to drill the LC Tribal 2-16D-56 well (wildcat) on an Indian lease, Duchesne County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 228' FNL 2190' FEL', NW/4 NE/4, Section 16, Township 5 South, Range 6 West, Duchesne County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments	
10. For further information, contact: Diana Mason Phone: (801) 538-5312	11. Signature and title of authorized officer  Gil Hunt, Associate Director Date: February 9, 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: 14-20-H62-5500 (EDA)	6. SURFACE: FEE
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066		PHONE NUMBER: (435)722-1325	9. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 228' FNL 2,190' FEL 537312X 4433537Y 40.053144 -110.562556 537392X 4433376Y 40.051685 40.053161 LAT AT PROPOSED PRODUCING ZONE: BHL: 758' FNL, 1932' FEL -110.561634 110.562392 LONG		10. FIELD AND POOL, OR WILDCAT: LAKE CANYON Wildcat 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE SEC. 16, T5S, R6W U.S.B.&M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.4 MILES FROM DUCHESNE, UTAH		12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 228'	16. NUMBER OF ACRES IN LEASE: 80	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A	19. PROPOSED DEPTH: 5970'	20. BOND DESCRIPTION: RLB0005651	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7527' GR	22. APPROXIMATE DATE WORK WILL START: UPON APPROVAL OF APD	23. ESTIMATED DURATION: APPROXIMATELY 6 DAYS	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4	8 5/8 J-55 ST&C or LT&C 24#	300'	TYPE III + ADDITIVES 130 SX 1.17 CF/SK 15.8 PPG
7 7/8	5 1/2 J-55 LT&C 15.5#	3000'	PREMIUM LITE II + ADDITIVES 219 SX 3.43 CF/SK 11.0 PPG
		TD	PREM LITE II HIGH STRENGTH + ADD 284 SX 1.91 CF/SK 13.0 PPG
NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME+20% EXCESS			

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING ASSISTANT

SIGNATURE *Shelley Crozier* DATE 02/06/07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33533

APPROVAL:

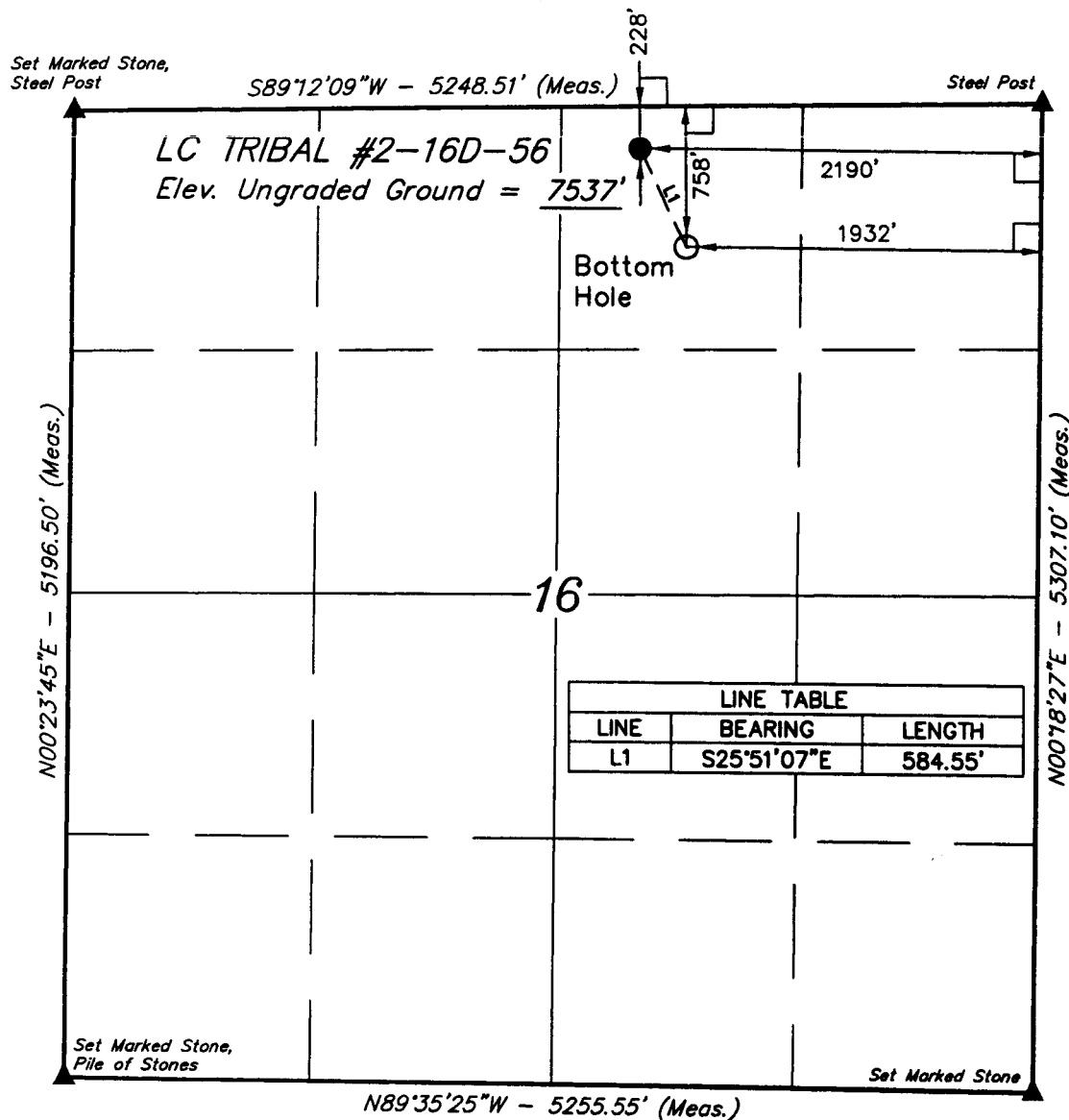
RECEIVED
FEB 08 2007

(11/2001)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

T5S, R6W, U.S.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'11.24" (40.053122)
 LONGITUDE = 110°33'47.17" (110.563103)
 (NAD 27)
 LATITUDE = 40°03'11.38" (40.053161)
 LONGITUDE = 110°33'44.61" (110.562392)

BERRY PETROLEUM COMPANY

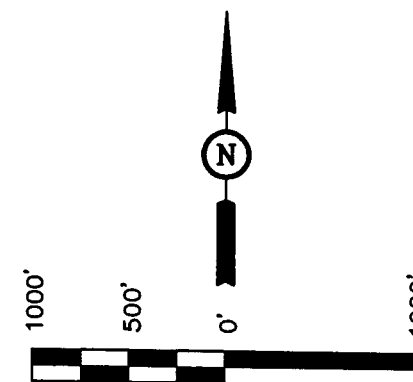
Well location, LC TRIBAL #2-16D-56, located as shown in the NW 1/4 NE 1/4 of Section 16, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

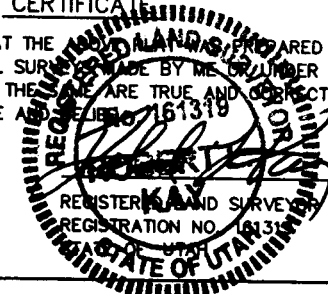
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

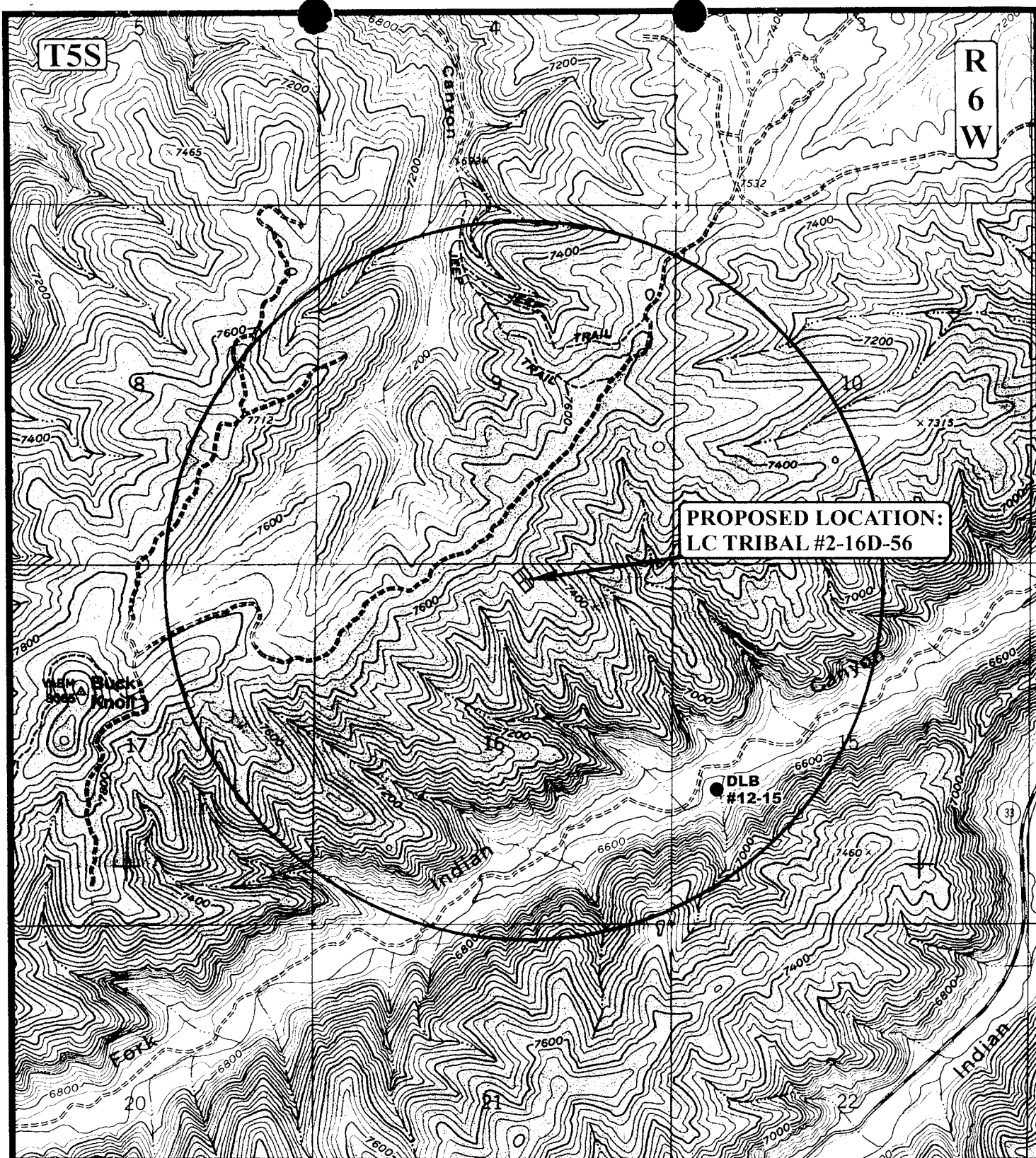
THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 01-04-07

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-18-06	DATE DRAWN: 07-28-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



BERRY PETROLEUM COMPANY

LC TRIBAL #2-16D-56
 SECTION 16, T5S, R6W, U.S.B.&M.
 228' FNL 2190' FEL

TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 01-04-07



From: Robert Clark
To: Mason, Diana
Date: 2/12/2007 10:29 AM
Subject: RDCC short turn-around responses

CC: Anderson, Tad; Heying, Cheryl; Mcneill, Dave
The following comments are in response to RDCC short turn around items **RDCC #7603 - #7606**.

FYI: All comments are similar with the exception of the well designation.

43-013-335-40
RDCC #7603, Comments begin: The Berry Petroleum Company proposal to drill the LC Tribal 1-17-56 wildcat well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.**

43-013-335-34
RDCC #7604, Comments begin: The Berry Petroleum Company proposal to drill the LC Tribal 4-16-56 wildcat well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.**

38
RDCC #7605, Comments begin: The Berry Petroleum Company proposal to drill the LC Tribal 2-16D-56 wildcat well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.**

41
RDCC #7606, Comments begin: The Berry Petroleum Company proposal to drill the LC Tribal 3-17-56 wildcat well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.**

From: Brad Hill
To: Mason, Diana
Date: 2/13/2007 8:03 AM
Subject: Fwd: RDCC Short-Turn-Around Items

>>> Gil Hunt 2/13/2007 7:18 AM >>>

>>> Kimm Harty 02/12/2007 3:30 PM >>>

Pam and Gil:

Below are UGS comments on RDCC Short Turn Around Items 7603 through 7606. Please contact us if you need any clarification on our comments. Kimm

7603. Division of Oil, Gas and Mining
Short Turn Around Drilling Permits
Sec. 17, T5S, R6W, Duchesne County
Application for Permit to Drill - proposal to drill a wildcat well the LC Tribal 1-17-56 on an Indian lease

Although there are no paleontological localities recorded in our files for this project area, the Eocene Uinta Formation that is exposed here has the potential for yielding significant vertebrate fossil localities. The office of the State Paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid permit.

7604. Division of Oil, Gas and Mining
Short Turn Around Drilling Permits
Sec. 16, T5S, R6W, Duchesne County
Application for Permit to Drill - proposal to drill a wildcat well the LC Tribal 4-16-56 on an Indian lease

Although there are no paleontological localities recorded in our files for this project area, the Eocene Uinta Formation that is exposed here has the potential for yielding significant vertebrate fossil localities. The office of the State Paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid permit.

7605. Division of Oil, Gas and Mining
Short Turn Around Drilling Permits
Sec. 16, T5S, R6W, Duchesne County
Application for Permit to Drill - proposal to drill a wildcat well the LC Tribal 2-16D-56 on an Indian lease

Although there are no paleontological localities recorded in our files for this project area, the Eocene Uinta Formation that is exposed here has the potential for yielding significant vertebrate fossil localities. The office of the State Paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid permit.

7606. Division of Oil, Gas and Mining
Short Turn Around Drilling Permits
Sec. 17, T5S, R6W, Duchesne County
Application for Permit to Drill - proposal to drill a wildcat well the LC Tribal 3-17-56 on an Indian lease

Although there are no paleontological localities recorded in our files for this project area, the Eocene Uinta Formation that is exposed here has the potential for yielding significant vertebrate fossil localities. The office of the State Paleontologist therefore recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid permit.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 26, 2007

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

Re: LC Tribal 2-16D-56 Well, Surface Location 228' FNL, 2190' FEL, NW NE,
Sec. 16, T. 5 South, R. 6 West, Bottom Location 758' FNL, 1932' FEL,
NW NE, Sec. 16, T. 5 South, R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33538.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Berry Petroleum Company
Well Name & Number LC Tribal 2-16D-56
API Number: 43-013-33538
Lease: 14-20-H62-5500

Surface Location: NW NE **Sec.** 16 **T.** 5 South **R.** 6 West
Bottom Location: NW NE **Sec.** 16 **T.** 5 South **R.** 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

Page 2

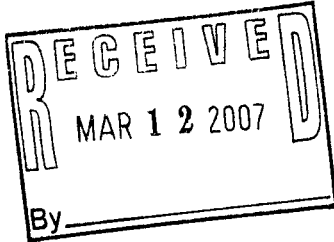
43-013-33538

February 26, 2007

8. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

43-01333538

70 1017



RIGHT-OF-WAY LEASE AND EASEMENT AGREEMENT
FOR WELL SITES ACCESS ROAD AND PIPELINES
DWR EASEMENT NUMBER DUC 0610 EA07

FILED IN A498 Pg 757
 REC-2007 8:46AM
 Fee: \$47.00 Check
 CAROLYN MASSEY, Recorder
 DUCHESNE COUNTY CORPORATION
 For: BERRY PETROLEUM
 JAN 24 2007

THIS RIGHT-OF-WAY AGREEMENT AND EASEMENT is between The Utah Division of Wildlife Resources who's address is 1594 West North Temple, Suite 2110, Salt Lake City, Utah 84114-6301 (GRANTOR), and Berry Petroleum Company who's address is 950 17th Street, Suite 2400, Denver Colorado, 80202 ("GRANTEE").

WHEREAS, the GRANTOR owns certain real property known as the Indian Canyon Wildlife Management Area (the "Property") located in Duchesne County, in Northeastern Utah; and

WHEREAS, GRANTEE is desirous of obtaining a right-of-way easement on the Property for the purpose of installing three (3) well sites, a natural gas transportation pipeline and associated access roads ("FACILITIES"), referred to herein as "the Project"; and,

WHEREAS, GRANTOR and GRANTEE are collectively referred to herein as "the Parties;" and

WHEREAS, the Parties desire to enter into this Right-of-Way Agreement and Easement ("the Agreement") in anticipation of GRANTOR granting to GRANTEE an easement and right-of-way ("Easement") for the Project over GRANTOR lands.

NOW THEREFORE, in exchange for mutual consideration, as described below, and other good and valuable consideration, the Parties agree as follows:

A. Easement Location and Description. Location and brief legal descriptions of the Right-of-Way Easement for the Project are listed on the following table.

EXH	SUBDIVISION	S. T. R.	FACILITY	DISTANCE
A-7	S ½	14, T4S, R6W	Pipeline/Road	2,999.63'/181.796rds/2.066 ac.
A-6	W ½	27, T4S, R6W	Pipeline/Road	Included with Sec. 3
A-6	W ½	34, T4S, R6W	Pipeline Road	Included with Sec 3
A-4	W ½	3, T5S, R6W	Pipeline/Road	15,224.37'/922.689rds/10.485 ac.
A-2	SE ½ SW1/4	3, T5S, R6W	Pipeline Road/Wells	563.47'/34.15rds/ 0.388 ac.
A-1	NW ¼	10, T5S, R6W	Pipeline/Road	11,476.36'/695.54 rds/7.904 ac
A, A-5	E 1/2, SW ¼	9, T5S, R6W	Pipeline/Road	Above Inc Sec 10 and pt of sec.3
A-3	N ½	11, T5S, R6W	Pipeline/Road/Well	1,114.68'/67.56rds/0.768 ac.

TOTAL FEET = 31,378.51 TOTAL RODS = 1901.735 TOTAL ACRES = 21.611

RECEIVED

MAR 16 2007

DIV. OF OIL, GAS & MINING

1. **Descriptions of Facilities:** The Grantee shall have a 50 foot wide construction right-of-way which will be reduced to a 30-foot wide permanent right-of-way along and being 15 feet on either side of a center line 31,378.51, feet in length, in addition there are three well sites, The Facilities including Roads, Pipelines and Well Sites are located in Duchesne County, Utah, shown and more particularly described on the attached Exhibits A, A-1, A-2, A-3, A-4, A-5, A-6, A-7 ,

B. Terms and Conditions. The GRANTOR grants an Easement over and across the above described lands to the GRANTEE subject to the following terms and conditions and conditions contained within Exhibit C 'MULTI POINT SURFACE USE & OPERATIONS PLAN' attached:

1. **Project Description.** This Easement is for the purpose of laying a natural gas pipeline on the surface, along side an access road for the purpose of producing and developing natural gas wells from three locations and transporting natural gas from existing oil and gas wells from the construction of three well sites, as well as from the new well sites granted by this document.
2. **Ingress and Egress.** The Easement includes reasonable right of continued ingress and egress over and upon the Project for the purposes of construction, installation, operations and maintenance.
3. **Minimizing Surface Disturbance.** Excavation, construction, installation, and maintenance operations contemplated hereby are to be carried out in a manner to insure minimum disturbance to the Property within and adjacent to the Easement, further,
4. **Winter Activities.** Activities relating to the construction, installation, operation and maintenance of the Pipeline and Road and any associated facilities may not be conducted during the period of December 1st through April 15th of any year, without express written consent of the Appropriate Regional Manager, Grantee will suspend all construction operations during the general Rifle Deer Hunt from two hours before sunset until two hours after sunrise.
5. **Project Area Restoration.** Immediately following construction and installation of the Project all disturbed lands not required for continuous use will be graded and restored to original conditions. All existing fences, gates and other structures that may have been damaged, or may be damaged during the term of the Easement, will be restored to original or better condition than before the damage occurred.
6. **Noxious Weeds.** According to state law, GRANTOR is mandated to control noxious weeds and their spread. GRANTEE is required to wash all equipment and vehicles to reduce the possibility of off-site introductions of undesirable plant species prior to entering GRANTOR property. Further, GRANTEE will assume the cost of chemical, labor, and all other measures needed to prevent and control the spread of noxious weeds along the project route and on and around the drilling pad throughout the life of the Easement. In the event project activities result in noxious weed problems after this Easement is terminated, GRANTEE will continue to be responsible for the costs of controlling said noxious weeds until GRANTOR is satisfied with the results, and that GRANTOR has released GRANTEE from further noxious weed control obligations. Obtaining approved procedures and required permits to control the noxious weeds will be the responsibility of GRANTEE.

7. Re-vegetation. GRANTEE will re-establish a successful vegetation cover by seeding all disturbed areas, not required for continuous use or operations, with a seed mixture and density of distribution specified by GRANTOR. The seed mixture will consist of shrubs, forbs and grasses, similar in nature to the pre-existing vegetation surrounding the disturbed site. GRANTEE will not be excused from this obligation until GRANTOR has inspected the site and determined that the re-vegetation is successful.

8. Floods or Fire. GRANTOR assumes no responsibility or liability and is indemnified by GRANTEE for damages and losses to the Easement or any GRANTEE facilities as a result of a natural flood event or a wild range fire. However, GRANTEE shall bear full cost and responsibility for flood and erosion damage that is proximately caused by the Easement development. Further, GRANTEE shall bear full cost and responsibility for wild fires that are the result of the project.

9. Project Costs. All costs for the Project, including surveys, cultural and archeological surveys, threatened and endangered species surveys, which may be required prior to construction and any re-vegetation of disturbed sites and restoration of all structures, will be borne by GRANTEE.

10. Operation & Maintenance Responsibility. GRANTEE is responsible for operating and maintaining the Project.

11. Compliance with Existing Laws. GRANTEE agrees to comply with all associated U.S. Environmental Protection Agency (EPA) and Utah Division of Oil Gas and Mining (DOGM) rules, regulations, and any other laws, rules or policies governing the construction, operation, and maintenance of the Project.

12. Indemnification. GRANTEE agrees to protect, indemnify, save and hold harmless GRANTOR, its agents and employees, from and against all claims, demands, damages, and causes of action of every kind or character on account of bodily injuries, death, or damage to property arising because of, for, out of, or in any way connected with the performance of GRANTEE under this Agreement, except where such injury, death, or damage has resulted from the sole negligence of GRANTOR without negligence or willful act on the part of GRANTEE, its agents, successors, employees, or subcontractors. GRANTEE shall defend all suits brought upon such claims and pay all costs and expenses incidental thereto, but GRANTOR shall have the right, at its option, to participate in the defense incidental thereto without relieving GRANTEE of any obligation hereunder.

13. Easement Term. This Easement shall be for a term of 30 years beginning on the date when all signatures have been affixed. The Easement may be renewed or re-negotiated at any time 6-months prior to its expiration. Such application for renewal or re-negotiation shall be subject to GRANTOR's policy in force at that time.

14. Cancellation. The Easement may be canceled by GRANTOR for failure of GRANTEE to abide by any of the terms and conditions set forth herein, after GRANTEE has been given notice of such default, and if GRANTEE fails to correct the default within 30 days after receipt of the notice. The Easement may be canceled by GRANTEE upon 60 days notice to GRANTOR.

15. Removals and Recovery. Should the Pipeline be abandoned by Grantee or its successors (abandonment shall be when the facilities have been unused for their primary purpose for a period of 5 Years) or is no longer in use by GRANTEE or its successors, GRANTEE or its successors will remove from the Property all surface equipment and facilities associated with the Pipeline

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and recover all impacted land and its vegetative cover in accordance with established laws, procedures, policies, guidelines and as set forth in the above terms and conditions B.4, B.5, & B.6 above. Said removal and restoration shall be completed within 9 months from the time GRANTEE has determined the Pipeline will no longer be used. Grantee shall make a diligent and good-faith effort to clean the Pipeline using standard industry practices and technologies available at the time the Pipeline is no longer used to transport natural gas in order to minimize, as much as reasonably practical, environmental contaminants left on or in the Pipeline. At such time as the Project is no longer operational and has been restored to its natural condition, this Easement as to the Project shall be deemed terminated without cost, loss, or reimbursement by the GRANTOR to GRANTEE for the Easement or any part/portion thereof.

16. Transfer of Easement Privileges and Terms. The privileges, rights, terms and conditions of this Agreement shall apply to any party, its heirs and assigns to the above described facilities from GRANTEE.

17. Bonding. Grantee's obligations under this Agreement shall be ensured under a Field Reclamation Bond ("Bond"), made payable to the Utah Division of Wildlife Resources for the amount of \$100,000 (One-Hundred Thousand Dollars), the required bond issued by RLI Insurance Company, 925 north Lindbergh Dr. Peoria, IL 01015 said bond identified as RLB 0009627 and attached hereto as Exhibit D. Bond liability shall remain in full force and effect until liability thereunder is released by GRANTOR.

The Bond value may be reviewed at any time and shall be reviewed at least every ten years during the term of this agreement to determine if adjustments are required for inflation or for the scope of Grantee's cumulative obligations ensured thereby. In the event it is determined that an adjustment is required GRANTOR shall provide written notification to GRANTEE, or its heir's or assigns. Should the use of the bonding funds be required for clean up or restoration, Grantee or its successors shall be responsible for any and all funds required for completion of restoration or repair in excess of the bonded amount. The acceptance of restoration and/or repair of GRANTOR Lands shall be at the sole discretion of the GRANTOR.

C. Right-of-Way Easement Fee.

The Fee for this Right-of-Way and Easement Agreement is **\$34,231.23** Payment is due when GRANTEE returns this Agreement to GRANTOR appropriately signed and notarized. The payment was computed as follows:

Grantee Petroleum Company supplied an appraisal of lands in the area, prepared by William R. Lang, MAI, which meets Uniform Appraisal Standards for Federal Land Acquisitions. Based upon this appraisal, the market value of the subject easement is 1,945.00 (computed at \$100/acre for 21.611 acres less 10%). The value of the easement calculated according to GRANTOR's fee schedule is \$ 34,231.23 (computed at \$18/rod for 1901.735 rods).

The higher of the two values is \$34,231.23 of which 75% (\$25,673.42) will be credited to W-113-L as program income. No costs are to be incurred by the Utah Division of Wildlife Resources as a result of this amendment.

All payments are final. There shall be no pro rata reimbursement of any payments

hereunder should the Project outlined under this Agreement terminate before its term has lapsed.

IN WITNESS WHEREOF, Grantee Petroleum Company accepts the terms and conditions of this Agreement and Easement, on the 30 day of

January 2008.

GRANTEE:

BERRY PETROLEUM COMPANY

By: Eddy Courtright

GRANTOR:

UTAH DIVISION OF WILDLIFE RESOURCES

By: [Signature]

Linda Rathbone 2/13/07
Financial Manager, Division of Wildlife Resources

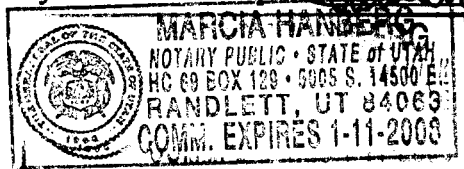
ACKNOWLEDGEMENT

STATE OF Utah)
COUNTY OF Duchesne) ss:

The foregoing instrument was acknowledged before me this 30 day of January 2008 by, Eddy Courtright who being known to me or proved to me that he is authorized by Berry Petroleum Company, a Delaware Corporation as a Corporate Officer, or it's Attorney in Fact as designated by the Board of Directors to sign the within document on behalf of Grantee Petroleum Company.

Witness my hand and official seal.

My commission expires January 11, 2008



[Signature]
Notary Public
Residing at: Randlett

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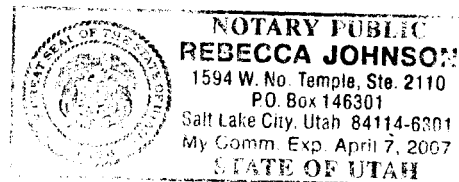
ACKNOWLEDGEMENT

STATE OF UTAH)
) SS
COUNTY OF SALT LAKE)

On this 26th day of February, 2007, personally appeared before me Alan Clark
who being first duly sworn said that he is the Director of the Division of Wildlife Resources, for
the State of Utah, that the foregoing instrument was executed pursuant to authority granted him
by The Wildlife Resources Code of Utah (23-21-1), and he acknowledged to me that he executed
the same.

Rebecca Johnson
Notary Public in and for the State of Utah

My commission expires April 7, 2007



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Ent 393166 Bk A0498 Pg 0764



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CORRIDOR RIGHT-OF-WAY
DESCRIPTION ON STATE DWL LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON SOUTH LINE OF THE SW 1/4 SE 1/4
OF SECTION 9, T5S, R6W, U.S.B.&M., WHICH BEARS S89°12'09"W
2374.12' FROM THE SOUTHEAST CORNER OF SAID SECTION 9,
THENCE N32°46'12"W 9.55'; THENCE N67°11'19"W 116.00';
THENCE N79°01'47"W 92.13'; THENCE S89°09'53"W 47.85';
THENCE S38°44'52"W 95.08' TO A POINT ON THE SOUTH LINE
OF THE SE 1/4 SW 1/4 OF SAID SECTION 9, WHICH BEARS
S89°12'09"W 2684.05' FROM THE SOUTHEAST CORNER OF SAID
SECTION 9. ALSO, BEGINNING AT A POINT ON THE SOUTH LINE
OF THE SE 1/4 SW 1/4 OF SAID SECTION 9, WHICH BEARS
S89°12'09"W 2849.09' FROM THE SOUTHEAST CORNER OF SAID
SECTION 9, THENCE N66°42'04"W 48.11'; THENCE N75°42'28"E
118.88'; THENCE N42°51'22"E 54.48'; THENCE N27°22'58"E
87.75'; THENCE N35°42'04"E 95.19'; THENCE N47°50'48"E
93.00'; THENCE N18°58'13"E 101.37'; THENCE N06°27'26"W
200.25'; THENCE N33°01'10"E 360.00'; THENCE N46°52'39"E
629.07'; THENCE N35°27'59"E 173.16'; THENCE N46°37'37"E
369.65'; THENCE N26°13'27"E 200.64'; THENCE N39°07'08"E
331.36'; THENCE N20°43'15"E 354.72'; THENCE N46°19'49"E
129.31'; THENCE N20°35'02"E 104.51'; THENCE N48°47'42"E
224.15'; THENCE N39°35'33"E 306.02'; THENCE N69°49'28"E
182.36'; THENCE N24°52'43"E 142.34'; THENCE N05°37'48"E
299.80'; THENCE N10°35'26"W 168.22'; THENCE N37°54'05"E
252.03'; THENCE N12°14'09"E 532.26'; THENCE N58°45'34"E
195.48' TO A POINT ON THE EAST LINE OF THE NE 1/4 NE 1/4
OF SAID SECTION 9, WHICH BEARS S00°30'57"W 743.71' FROM
THE NORTHEAST CORNER OF SAID SECTION 9, THENCE
N59°12'43"E 239.98'; THENCE N47°01'36"E 144.17'; THENCE
N39°41'05"E 293.27'; THENCE N30°30'28"E 285.97'; THENCE
N36°10'13"E 63.32' TO A POINT ON THE NORTH LINE OF THE
NW 1/4 NW 1/4 OF SECTION 10, T5S, R6W, U.S.B.&M., WHICH
BEARS N89°56'52"E 674.76' FROM THE NORTHWEST CORNER OF
SAID SECTION 10, THENCE N36°10'13"E 181.14'; THENCE
N18°10'06"E 134.79'; THENCE S38°43'59"E 235.48'; THENCE
S53°20'03"E 151.10' TO A POINT ON THE SOUTH LINE OF THE
SW 1/4 SW 1/4 OF SECTION 3, T5S, R6W, U.S.B.&M., WHICH
BEARS N89°56'52"E 1092.23' FROM THE SOUTHWEST CORNER OF
SAID SECTION 3, THENCE S53°20'03"E 77.27'; THENCE
S49°53'24"E 187.26'; THENCE N84°44'19"E 118.32'; THENCE
N64°44'08"E 257.83'; THENCE N68°12'05"E 125.25' TO A POINT
ON THE NORTH LINE OF THE NE 1/4 NW 1/4 OF SAID SECTION
10, WHICH BEARS N89°56'52"E 1764.72' FROM THE NORTHWEST
CORNER OF SAID SECTION 10, THENCE N68°12'05"E 64.76';
THENCE N59°22'41"E 312.30'; THENCE N54°20'44"E 150.85';
THENCE N62°49'27"E 421.18'; THENCE N78°29'52"E 555.41';
THENCE N78°56'29"E 775.04'; THENCE S83°03'47"E 316.26';
THENCE S81°31'53"E 187.59'; THENCE S86°57'47"E 32.75';
THENCE N84°23'48"E 50.35' TO A POINT IN THE SE 1/4 SE 1/4
OF SAID SECTION 3, WHICH BEARS N49°31'51"W 1012.30' FROM
THE SOUTHEAST CORNER OF SAID SECTION 3. THE SIDE LINES
OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR
ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS
OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 7.904
ACRES MORE OR LESS.



EXHIBIT A-3

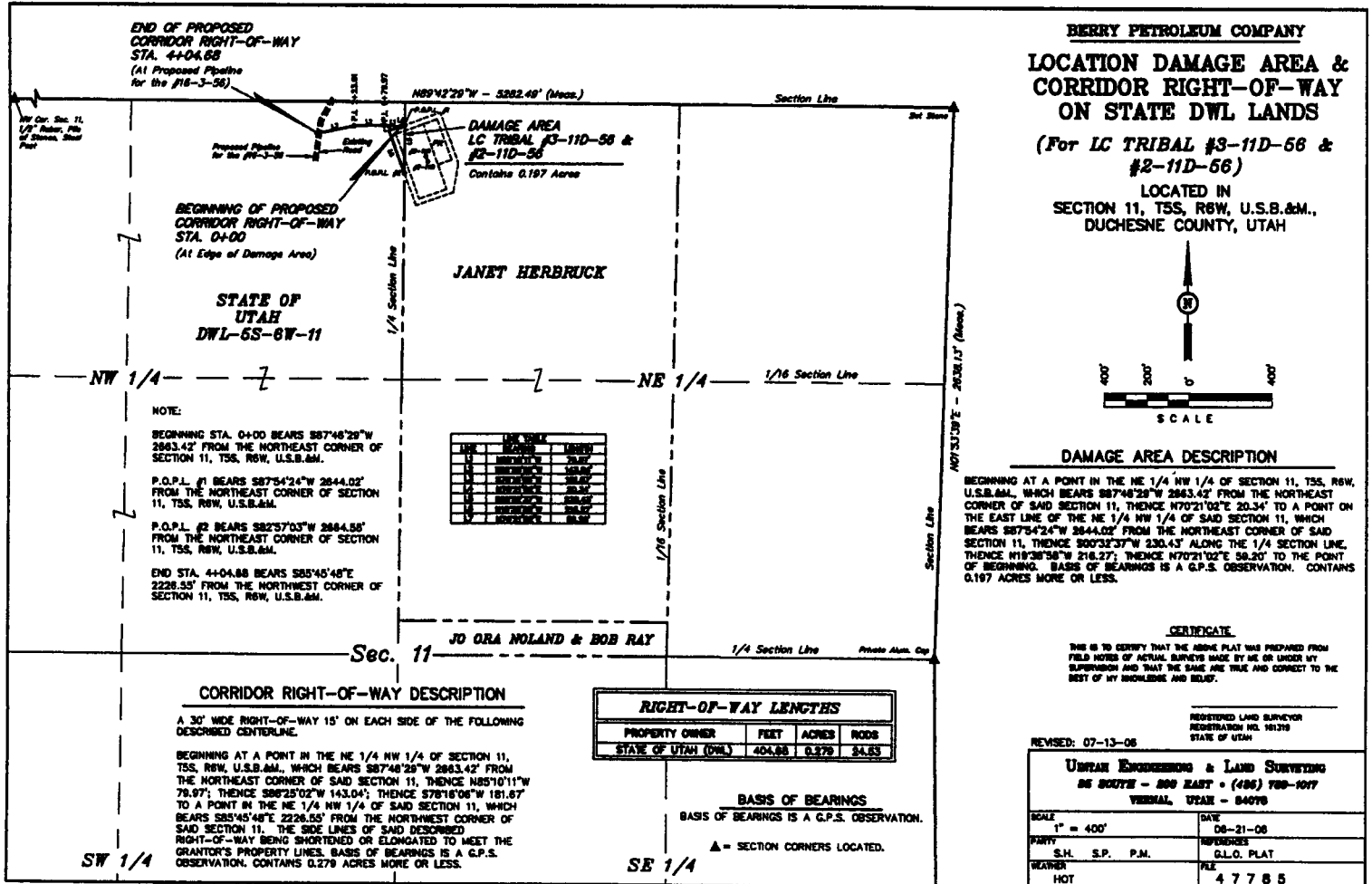


EXHIBIT A-4

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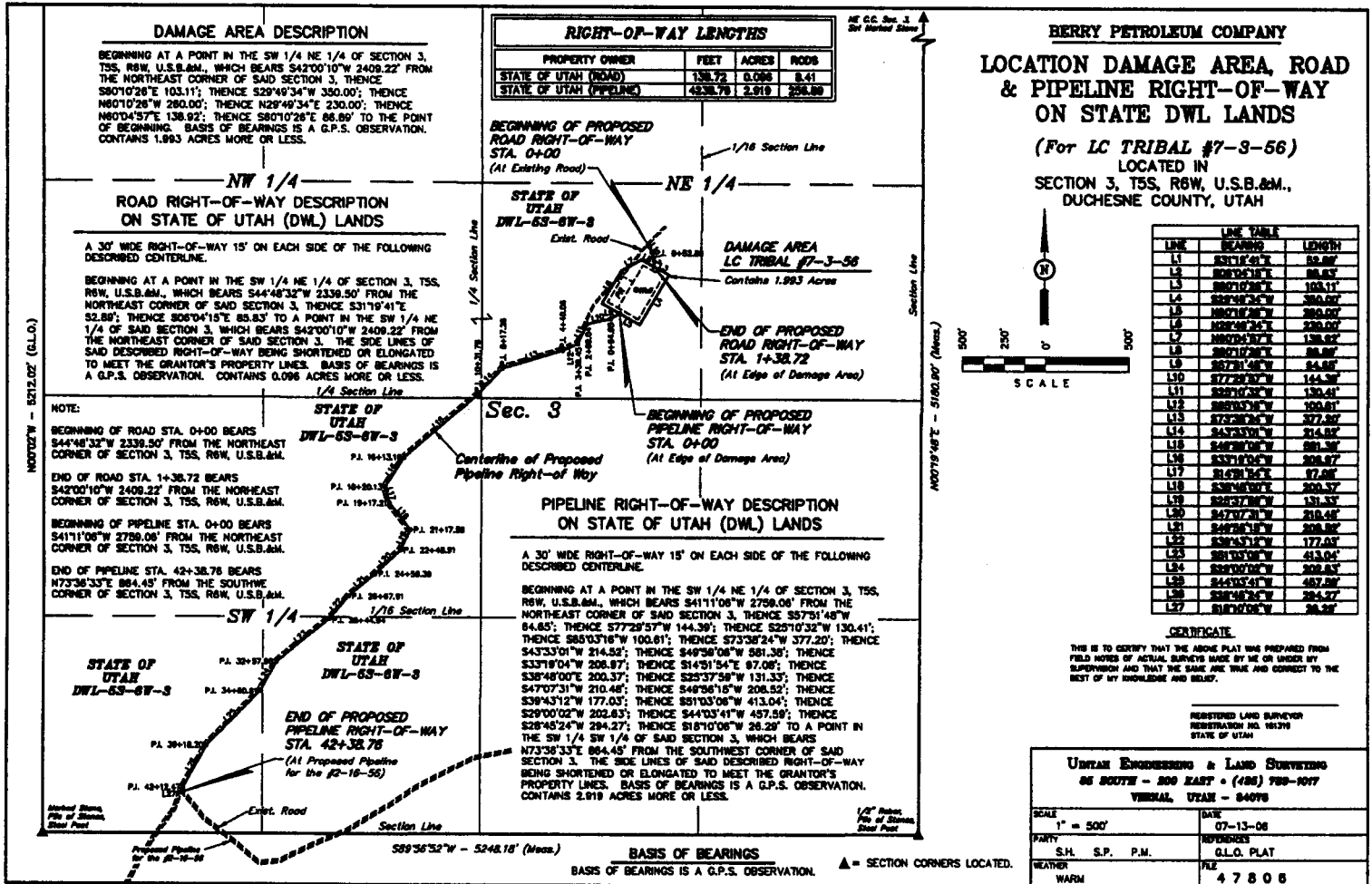
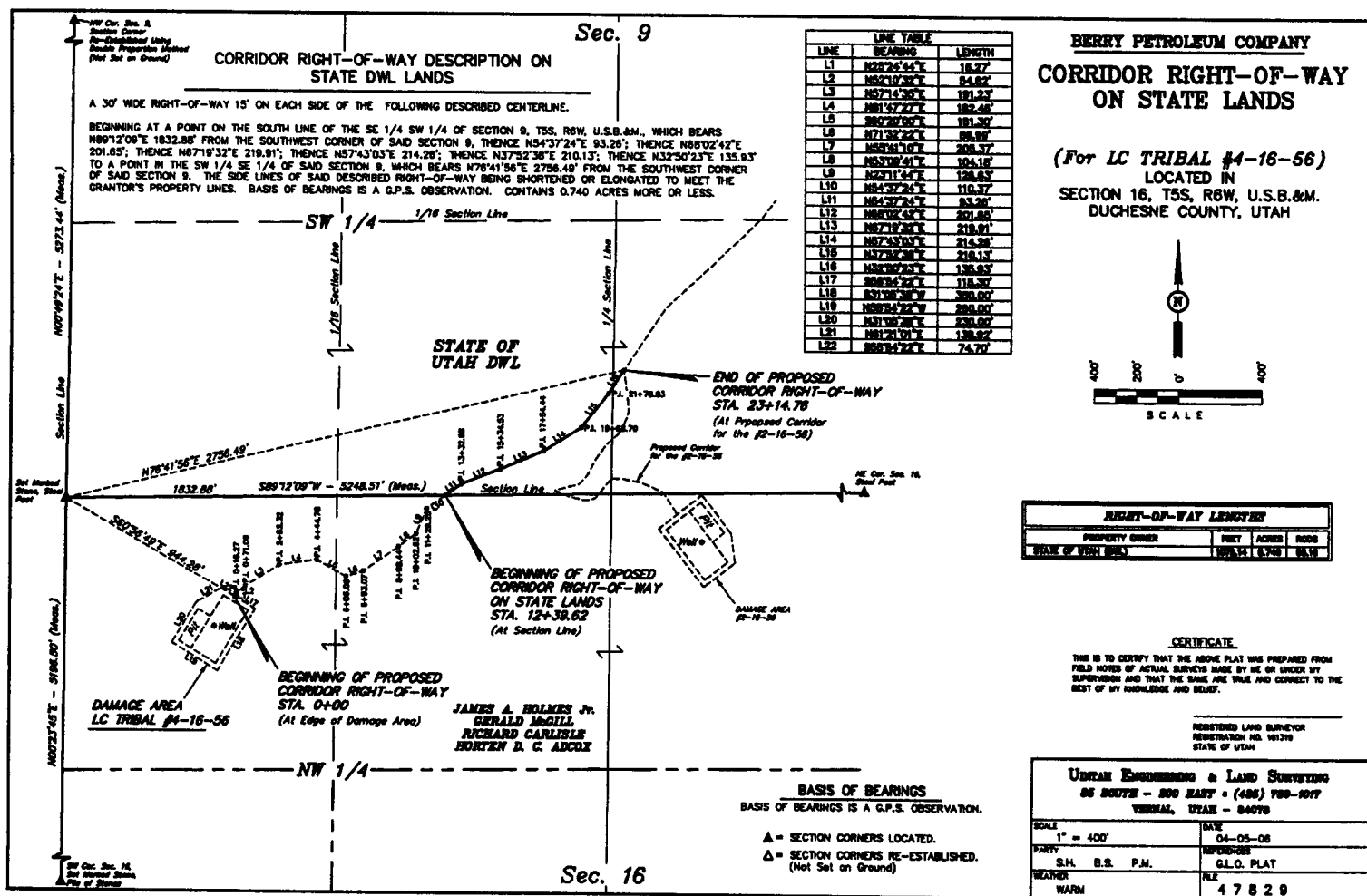


EXHIBIT A-5

Ent 393166 Bk A04980 070 17





Ent 393166 Bk A0498 Pg 01017



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB - 7 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

BLM VERNAL, UTAH

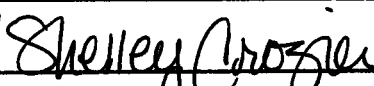
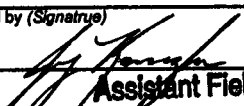
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 4-20-H62-5500 (EDA)	
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No.	
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		8. Lease Name and Well No. LC TRIBAL 2-16D-56	
3b. Phone No. (include area code) (435) 722-1325		9. API Well No. 43-013-33538	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface (NW/NE) 228' FNL, 2190 FEL At proposed prod. zone BHL; 758' FNL 1932' FEL		10. Field and Pool, or Exploratory LAKE CANYON	
11. Sec., T. R. M. or BLK. and Survey or Area SEC. 16, T5S, R6W U.S.B.&M.		12. County or Parish DUCHESNE	
14. Distance in miles and direction from nearest town or post office* 13.4 MILES FROM DUCHESNE, UTAH		13. State UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. Unit line, if any) 228'		16. No. of acres in lease 80	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	
19. Proposed Depth 5970'		20. BLM/BIA Bond No. on file UTB000035	
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 7527' GR		22. Approximate date work will start* UPON APPROVAL OF APD	
23. Estimated duration APPROXIMATELY 6 DAYS			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) SHELLEY E. CROZIER	Date 02/06/07
Title REGULATORY & PERMITTING ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jesse Kewick	Date 6-13-2007
Title Assistant Field Manager Lands & Mineral Resources VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

JUN 26 2007

DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: LC Tribal 2-16D-56
API No: 43-013-33538

Location: NWNE, Sec. 16, T5S, R6W
Lease No: 14-20-H62-5500 (EDA)
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

ENVIRONMENTAL ASSESSMENT UT080-2007-638

Berry Petroleum owns the surface of the LC Tribal #3-17-56, LC Tribal #1-17-56, LC Tribal #4-16-56, and LC Tribal #2-16D-56 proposed well sites enabling exploration of oil and gas activities. Review of the Application for Permit to Drill (APD) and other oil and gas activities indicate this action is in accordance with the Surface Owners interest. Therefore, additional National Environmental Policy Act (NEPA) analysis is not required. The proposed action is discussed in the Brundage Canyon Oil and Gas Field Development Environmental Assessment approved April 7, 1997 by Bureau of Indian Affairs (BIA).

There are no known Threatened or Endangered species known to this project area. Due to private surface ownership, no additional Conditions of Approval are necessary for this APD.

DOWNHOLE COAs:

SITE SPECIFIC DOWNHOLE COAs:

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

BERRY PETROLEUM COMPANY

3. Address and Telephone Number:

4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:

Footages: **228' FNL, 2190' FEL BHL: 758' FNL, 1932' FEL**

QQ, Sec., T., R., M.: **NW/NE SEC. 16, T5S, R6W USB&M**

5. Lease Designation and Serial Number:

14-20-H62-5500 (EDA)

6. If Indian, Allottee or Tribe Name:

0

7. Unit Agreement Name:

8. Well Name and Number:

LC TRIBAL 2-16D-56

9. API Well Number:

43-013-33538

10. Field and Pool, or Wildcat:

LAKE CANYON

County: **DUCHESNE,**

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ONE YEAR EXTENSION | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION
TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.**

STATE BOND #RUEB095456
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-25-08

By: [Signature]

COPY SENT TO OPERATOR

Date: 2-26-2008

Initials: KS

13

Name & Signature: SHELLEY E. CROZIER [Signature] Title: REGULATORY & PERMITTING SPECIALIST Date: 02/22/08

(This space for Federal or State office use)

RECEIVED

FEB 25 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33538
Well Name: LC TRIBAL 2-16D-56
Location: (NW/NE) 228' FNL, 2190' FEL, SEC. 16-T5S-R6W
Company Permit Issued to: BERRY PETROLEUM COMPANY
Date Original Permit Issued: 2/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shelley E. Crozier
Signature

2/22/2008

Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED

FEB 25 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

~~200-000-3023~~ 14-20-H62-558

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

LC TRIBAL 2-16D-56

9. API Well Number:

43-013-33538

10. Field and Pool, or Wildcat:

LAKE CANYON

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BERRY PETROLEUM COMPANY

3. Address and Telephone Number:

4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:

Footages: 228' FNL, 2190' FEL BHL: 758' FNL, 1932' FEL

QQ, Sec., T., R., M.: NW/NE SEC. 16, T5S, R6W USB&M

County: DUCHESNE,

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ONE YEAR EXTENSION |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.


* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION
TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

Approved by the
Utah Division of
Oil, Gas and Mining

STATE BOND #RLB0005651

Date: 02-10-09
By: 

COPY SENT TO OPERATOR

Date: 2-11-2009

Initials: KS

13

Name & Signature: SHELLEY E. CROZIER  Title: REGULATORY & PERMITTING SPECIALIST Date: 02/10/09

(This space for Federal or State office use)

RECEIVED

FEB 10 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33538
Well Name: LC TRIBAL 2-16D-56
Location: (NW/NE) 228' FNL, 2190' FEL, SEC. 16-T5S-R6W
Company Permit Issued to: BERRY PETROLEUM COMPANY
Date Original Permit Issued: 2/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shelley E. Crozier
Signature

2/10/2009

Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED

FEB 10 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500 (EDA)
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 228' FNL, 2190' FEL BHL: 758' FNL, 1932' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 T5S R6W STATE: UTAH		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301333538
		10. FIELD AND POOL, OR WILDCAT: LAKE CANYON

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007.

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY & PERMITTING SPECIALIST</u>
SIGNATURE <u>Shelley E. Crozier</u>	DATE <u>5/8/2007</u>

(This space for State use only)

RECEIVED
MAY 13 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500 (EDA)
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 228' FNL, 2190' FEL BHL: 758' FNL, 1932' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 T5S R6W		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301333538
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: LAKE CANYON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>ACTIVITY REPORT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT SINCE THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007, THERE HAS BEEN NO FURTHER ACTIVITY AND THE SURFACE CSG TD WAS SET @ 355' FEET.

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY & PERMITTING SPECIALIST</u>
SIGNATURE <u><i>Shelley E. Crozier</i></u>	DATE <u>5/8/2007</u>

(This space for State use only)

RECEIVED

MAY 13 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
Address: 4000 S. 4028 W., RT. 2 BOX 7735
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333538	LC TRIBAL 2-16D-56		NWNE	16	5S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17305	9/10/2007			5/19/09	
Comments: <u>BHL = NWNE GRPV</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHELLEY E. CROZIER

Name (Please Print)

Shelley E. Crozier

Signature

REGULATORY SPECIALIST 5/8/2007

Title

Date

MAY 13 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/16/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON 09/10/2007 NO FURTHER ACTIVITY HAS OCCURED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/16/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON 09/10/2007 NO FURTHER ACTIVITY HAS OCCURED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON 9/10/2007 NO FURTHER ACTIVITY HAS OCCURRED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 21, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 4/20/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: No activity	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please note that the LC Tribal 2-16D-56 was spud on September 10, 2007 no further activity has occurred.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 24, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/21/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: No activity	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please note that the LC Tribal 2-16D-56 was spud on September 10, 2007 no further activity has occurred.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 24, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/21/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/18/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 21, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 6/18/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 14, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 7/13/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/19/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD SEPTEMBER 10, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 19, 2010

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 8/19/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/4/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 08, 2010

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 11/4/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/25/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007 AND NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/25/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/20/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 6/20/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/26/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 7/26/2011	

RECEIVED Jul. 26, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/30/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 8/30/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/26/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 9/26/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/27/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/27/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/22/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/22/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/29/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/29/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6301			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000			
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BERRY PETROLEUM WOULD LIKE TO REQUEST THE DEEPENING OF THE LC TRIBAL 2-16D-56 TO THE BASE OF THE WASATCH. ATTACHED ARE THE NEW DRILLING AND DIRECTIONAL PLANS.					
Approved by the Utah Division of Oil, Gas and Mining Date: January 26, 2012 By:					
NAME (PLEASE PRINT) Kathy K. Fieldsted		PHONE NUMBER 435 722-1325			
SIGNATURE N/A		TITLE Sr. Regulatory & Permitting Tech. DATE 1/24/2012			

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 2-16D-56

NW ¼, NE ¼, 228' FNL 2190' FEL, Sec. 16, T5S, R6W, U.S.B. & M.

BHL: NW ¼, NE ¼, 758' FSL, 1932' FEL

Lease: 14-20-H62-6301

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/24/2012

DATE



Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
 LC TRIBAL 2-16D-56
 NW ¼, NE ¼, 228' FNL 2190' FEL, Sec. 16, T5S, R6W, U.S.B. & M.
 BHL: NW ¼, NE ¼, 758' FSL, 1932' FEL
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,412'	1,405'	1,412'
Green River Upper Marker	1,967'	1,930'	1,970'
Mahogany	2,541'	2,538'	2,547'
Tgr3	3,576'	3,573'	3,587'
*Douglas Creek	4,338'	4,337'	4,352'
Black Shale	5,006'	5,002'	5,024'
*Castle Peak	5,283'	5,281'	5,302'
*Uteland Butte	5,624'	5,622'	5,645'
*Wasatch	5,871'	5,868'	5,893'
CR-6 (base U Wasatch)	7,050'	7,050'	7,097'
TD	7,050'	7,050'	7,197'
Base of Moderate Saline Water	5,875'	5,951'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
LC TRIBAL 2-16D-56

Drilling Program
Duchesne County, UT

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350' – 7197'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	7197'	7.875"	5-1/2"	N-80	LT&C	17#

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0' – 350'	350'	Approximately 225 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
<u>Production</u>	<u>Type & Amount</u>	
0' – 3500'	Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx	
3500' – 7197'	Tail: +/- 435 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.	

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Berry Petroleum Company
LC TRIBAL 2-16D-56

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	DAP Mud
350'-7197'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD.
Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples
From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3483 psi* and maximum anticipated surface pressure equals approximately 1932**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

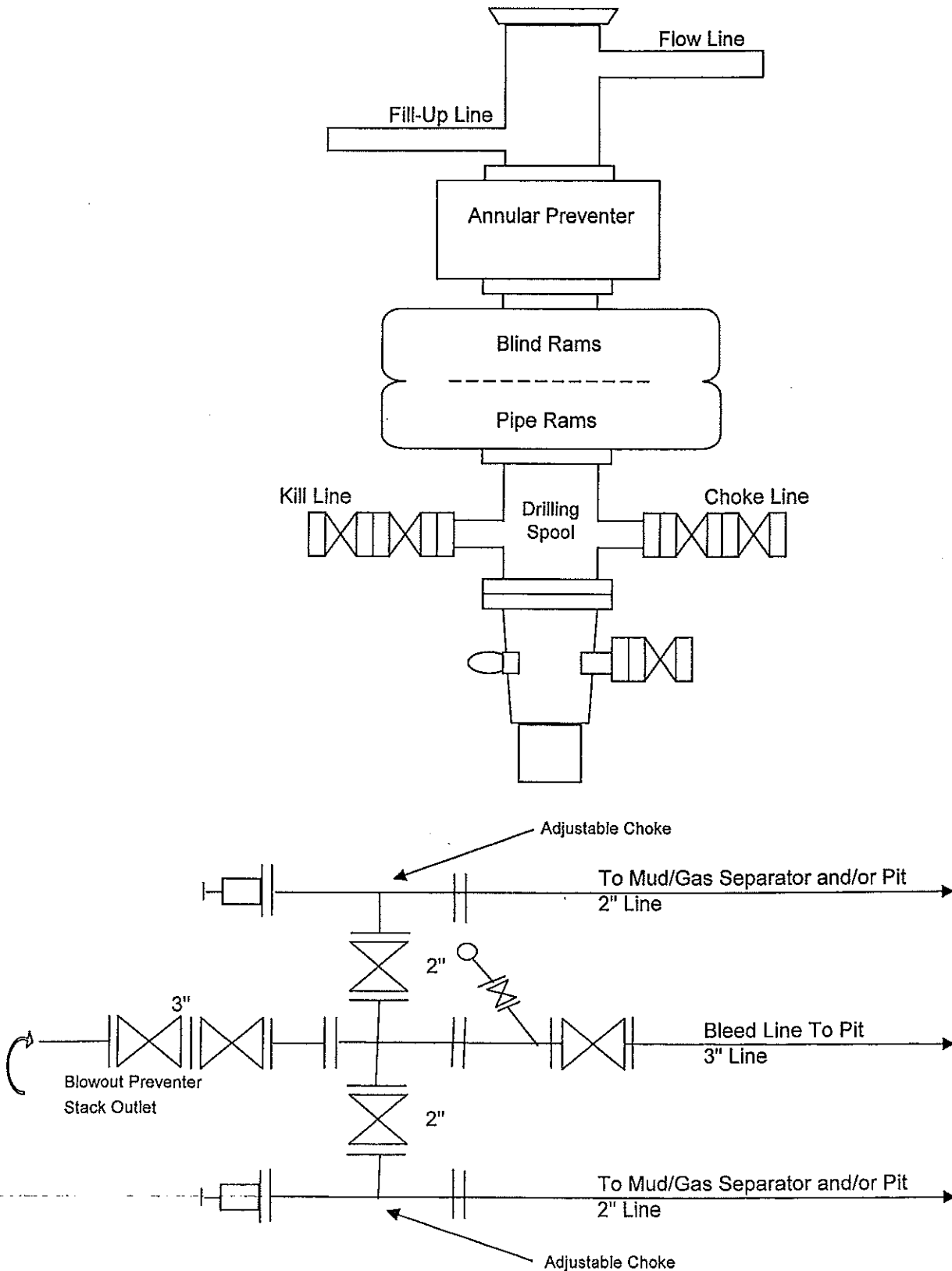
**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

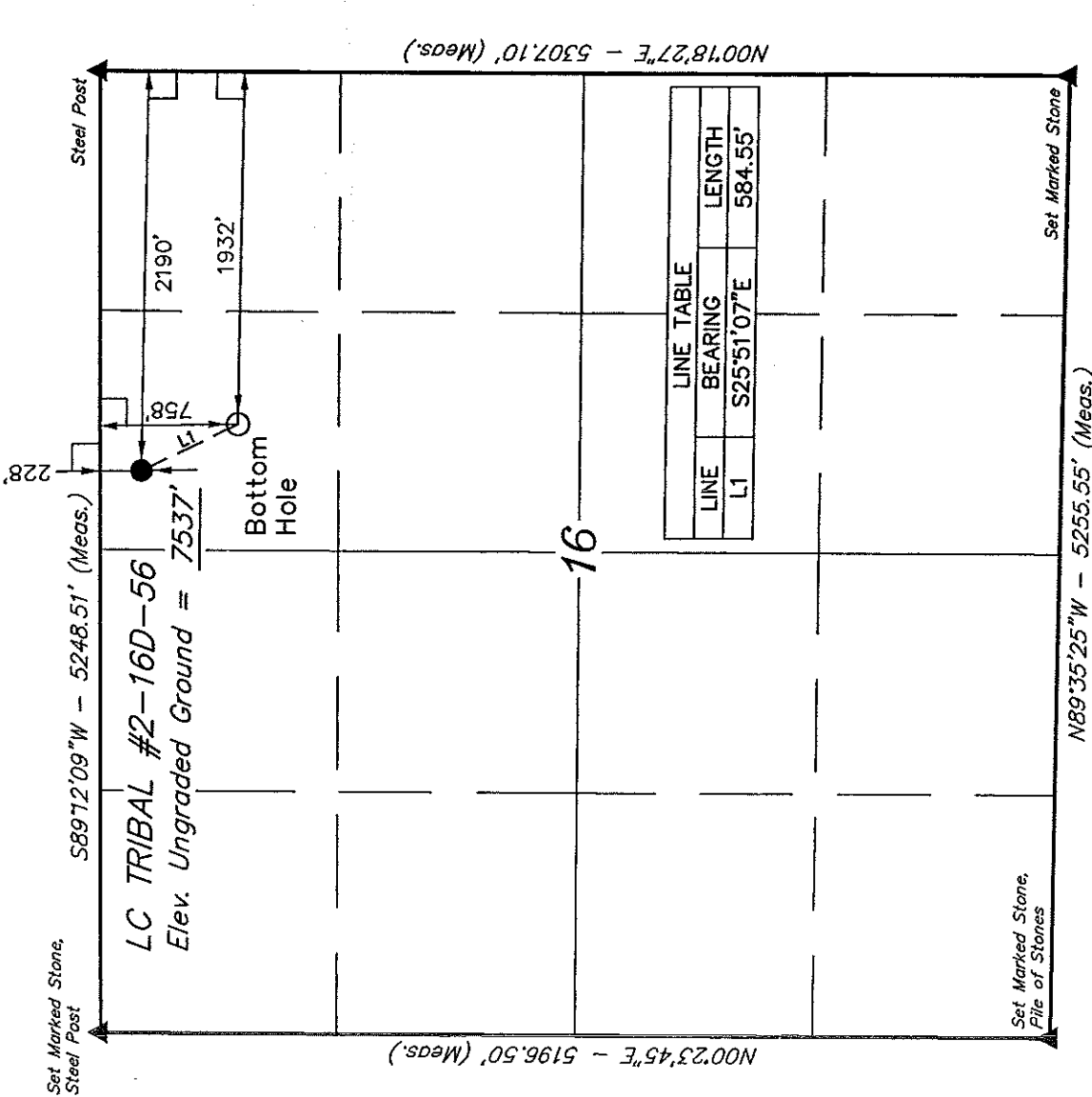
Well location, LC TRIBAL #2-16D-56, located as shown in the NW 1/4 NE 1/4 of Section 16, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



N00°18'27"E - 5307.10' (Meas.)

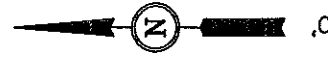
N00°23'45"E - 5196.50' (Meas.)

N89°35'25"W - 5255.55' (Meas.)

(NAD 83)
LATITUDE = 40°03'11.24" (40.053122)
LONGITUDE = 110°33'47.17" (110.563103)
(NAD 27)
LATITUDE = 40°03'11.38" (40.053161)
LONGITUDE = 110°33'44.61" (110.562392)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



SCALE

CERTIFICATE AND SUPERVISOR'S FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STATE OF UTAH
REGISTRATION NO. 1631

REVISED: 01-04-07

UTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-18-06	DATE DRAWN: 07-28-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	
		BERRY PETROLEUM COMPANY

Well Planning Proposal FOR

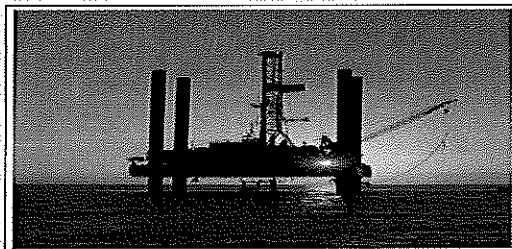
**Berry Petroleum Co.
LC Tribal 2-16D-56
Duchesne Co., UT**

Well File: Design #1 (1/20/12)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner



Sharewell
Energy Services, LP

**Berry Petroleum Company**

Project: Duchesne Co., UT (UT27C)
 Site: Sec.16-T6S-R6W
 Well: LC Tribal 2-16D-56
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 3' 11.379 N
 Longitude: 110° 33' 44.811 W
 Ground Level: 7527.00
 WELL @ 7547.00usft

**WELL DETAILS: LC Tribal 2-16D-56**

+N/-S	+E/-W	Northing	Ground Level: Easting	Latitude	Longitude	Slot
0.00	0.00	627784.694	2252456.701	40° 3' 11.379 N	110° 33' 44.811 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 2-16D-56 Box	7168.00	-424.23	224.95	40° 3' 7.187 N	110° 33' 41.718 W	Polygon
LCT 2-16D-56 Tgt	7168.00	-523.17	261.92	40° 3' 6.209 N	110° 33' 41.243 W	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
1397.06	5.94	153.41	1396.63	-13.76	6.89	2.00	153.41	15.39	Start 5206.37 hold at 1397.06 MD
6603.43	5.94	153.41	6574.94	-495.65	248.14	0.00	0.00	554.30	Start Drop -1.00
7197.56	0.00	0.00	7168.00	-523.17	261.92	1.00	180.00	585.07	TD at 7197.56

PROJECT DETAILS: Duchesne Co., UT (UT27C)

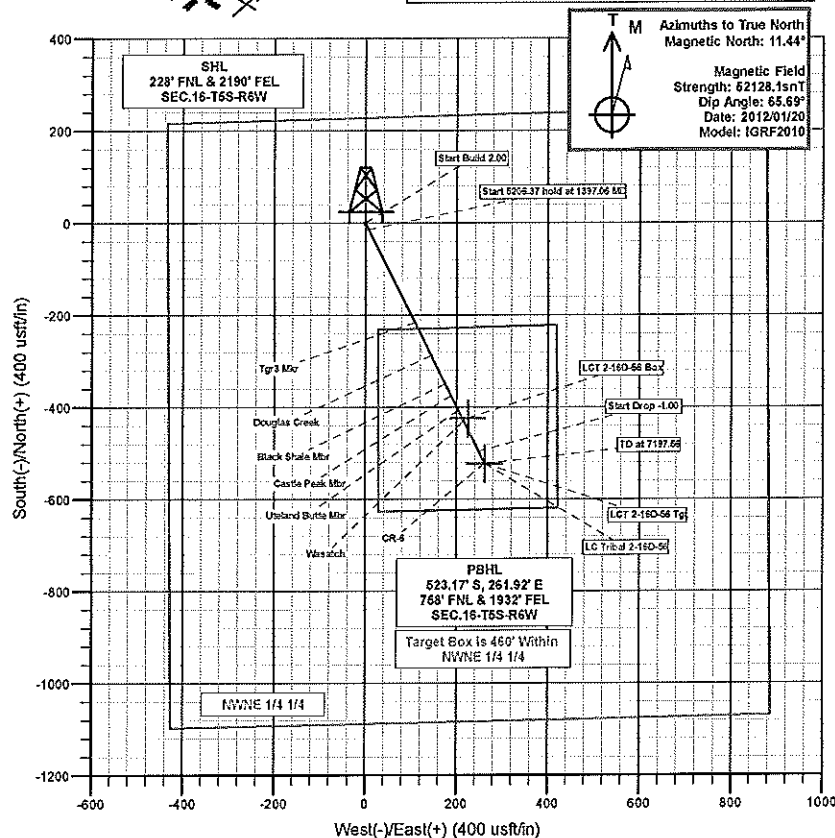
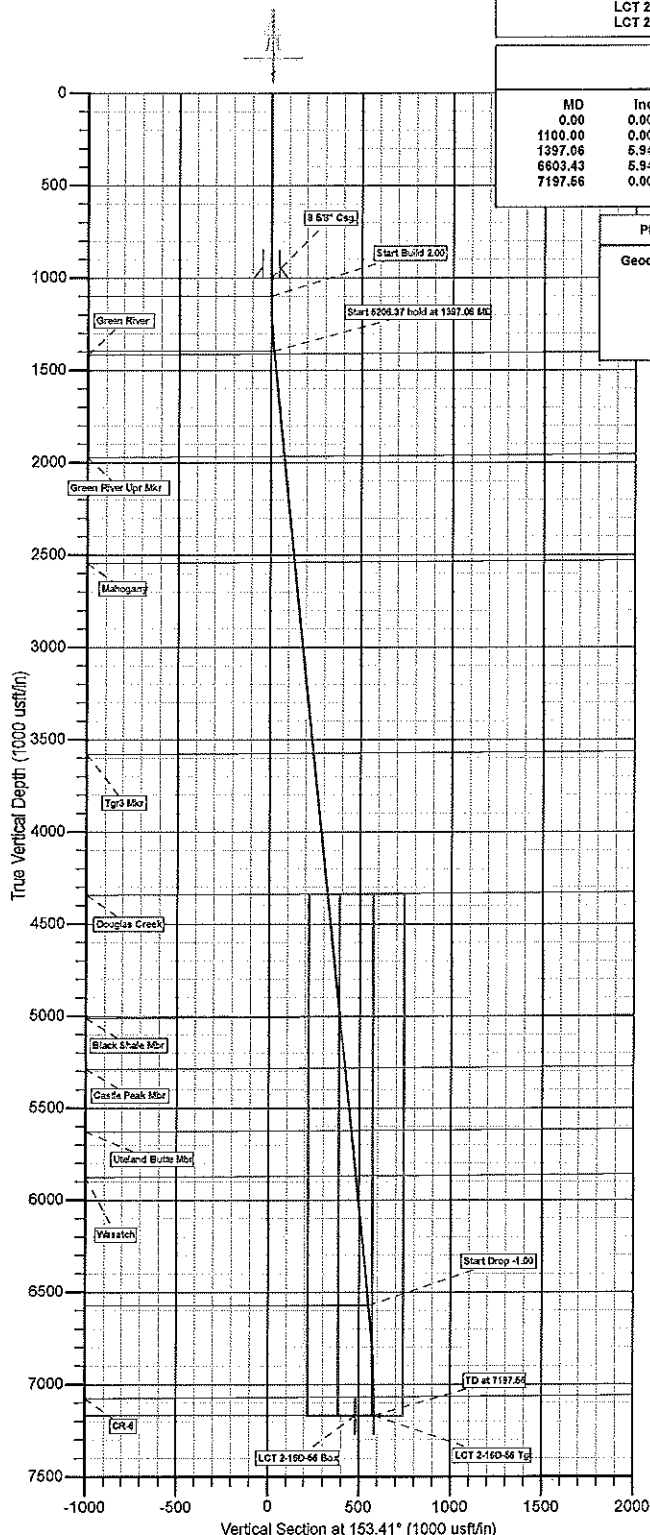
Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 2-16D-56, True North
 Vertical (TVD) Reference: WELL @ 7547.00usft
 Section (VS) Reference: Slot @ (0.000, 0.000)
 Measured Depth Reference: WELL @ 7547.00usft
 Calculation Method: Minimum Curvature

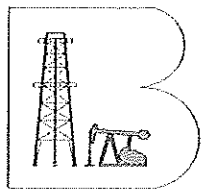
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1411.91	1412.53	Green River
1966.62	1970.23	Green River Up Mkr
2540.32	2547.03	Mahogany
3574.77	3587.07	Tgr3 Mkr
4336.37	4352.78	Douglas Creek
6004.02	6024.04	Black Shale Mbr
6280.88	6302.39	Castle Peak Mbr
6621.70	6645.05	Uteland Butte Mbr
6868.57	6893.25	Wasatch
7068.04	7097.60	CR-6



Plan: Design #1 (LC Tribal 2-16D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 15:39, January 20 2012



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.16-T5S-R6W

LC Tribal 2-16D-56

Wellbore #1

Plan: Design #1

Standard Planning Report

20 January, 2012





Sharewell Energy Services, LP
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well LC Tribal 2-16D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7547.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7547.00usft
Site:	Sec.16-T5S-R6W	North Reference:	True
Well:	LC Tribal 2-16D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.16-T5S-R6W		
Site Position:		Northing:	622,848.803 usft
From:	Lat/Long	Easting:	2,260,506.464 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	40° 2' 22.801 N
		Longitude:	110° 34' 10.351 W
		Grid Convergence:	0.60 °

Well	LC Tribal 2-16D-56		
Well Position	+N/-S	4,915.24 usft	Northing: 627,784.594 usft
	+E/-W	2,001.48 usft	Easting: 2,262,456.701 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	40° 3' 11.379 N
		Longitude:	110° 33' 44.611 W
		Ground Level:	7,527.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2012/01/20	11.44	65.69	52,128

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	7,168.00	0.00	0.00	153.41

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,397.06	5.94	153.41	1,396.53	-13.76	6.89	2.00	2.00	0.00	153.41	
6,603.43	5.94	153.41	6,574.94	-495.65	248.14	0.00	0.00	0.00	0.00	
7,197.56	0.00	0.00	7,168.00	-523.17	261.92	1.00	-1.00	0.00	180.00	LCT 2-16D-56 Tgt



Sharewell Energy Services, LP

Planning Report



Database: EDM 5000.1 Single User Db
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.16-T5S-R6W
Well: LC Tribal 2-16D-56
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well LC Tribal 2-16D-56
WELL @ 7547.00usft
WELL @ 7547.00usft
True
Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	2.00	153.41	1,199.98	-1.56	0.78	1.75	2.00	2.00	0.00
1,300.00	4.00	153.41	1,299.84	-6.24	3.12	6.98	2.00	2.00	0.00
Start 5206.37 hold at 1397.06 MD									
1,397.06	5.94	153.41	1,396.53	-13.76	6.89	15.39	2.00	2.00	0.00
1,400.00	5.94	153.41	1,399.45	-14.03	7.02	15.69	0.00	0.00	0.00
Green River									
1,412.53	5.94	153.41	1,411.91	-15.19	7.61	16.99	0.00	0.00	0.00
1,500.00	5.94	153.41	1,498.91	-23.29	11.66	28.04	0.00	0.00	0.00
1,600.00	5.94	153.41	1,598.38	-32.54	16.29	36.39	0.00	0.00	0.00
1,700.00	5.94	153.41	1,697.84	-41.80	20.93	46.74	0.00	0.00	0.00
1,800.00	5.94	153.41	1,797.30	-51.05	25.56	57.10	0.00	0.00	0.00
1,900.00	5.94	153.41	1,896.77	-60.31	30.19	67.45	0.00	0.00	0.00
Green River Up Mkr									
1,970.23	5.94	153.41	1,966.62	-66.81	33.45	74.72	0.00	0.00	0.00
2,000.00	5.94	153.41	1,996.23	-69.57	34.83	77.80	0.00	0.00	0.00
2,100.00	5.94	153.41	2,095.69	-78.82	39.46	88.15	0.00	0.00	0.00
2,200.00	5.94	153.41	2,195.15	-88.08	44.10	98.50	0.00	0.00	0.00
2,300.00	5.94	153.41	2,294.62	-97.33	48.73	108.85	0.00	0.00	0.00
2,400.00	5.94	153.41	2,394.08	-106.59	53.36	119.20	0.00	0.00	0.00
2,500.00	5.94	153.41	2,493.54	-115.85	58.00	129.55	0.00	0.00	0.00
Mahogany									
2,547.03	5.94	153.41	2,540.32	-120.20	60.18	134.42	0.00	0.00	0.00
2,600.00	5.94	153.41	2,593.01	-125.10	62.63	139.90	0.00	0.00	0.00
2,700.00	5.94	153.41	2,692.47	-134.36	67.26	150.25	0.00	0.00	0.00
2,800.00	5.94	153.41	2,791.93	-143.61	71.90	160.60	0.00	0.00	0.00
2,900.00	5.94	153.41	2,891.39	-152.87	76.53	170.96	0.00	0.00	0.00
3,000.00	5.94	153.41	2,990.86	-162.12	81.17	181.31	0.00	0.00	0.00
3,100.00	5.94	153.41	3,090.32	-171.38	85.80	191.66	0.00	0.00	0.00
3,200.00	5.94	153.41	3,189.78	-180.64	90.43	202.01	0.00	0.00	0.00
3,300.00	5.94	153.41	3,289.25	-189.89	95.07	212.36	0.00	0.00	0.00
3,400.00	5.94	153.41	3,388.71	-199.15	99.70	222.71	0.00	0.00	0.00
3,500.00	5.94	153.41	3,488.17	-208.40	104.33	233.06	0.00	0.00	0.00
Tgr3 Mkr									
3,587.07	5.94	153.41	3,574.77	-216.46	108.37	242.07	0.00	0.00	0.00
3,600.00	5.94	153.41	3,587.63	-217.66	108.97	243.41	0.00	0.00	0.00
3,700.00	5.94	153.41	3,687.10	-226.91	113.60	253.76	0.00	0.00	0.00
3,800.00	5.94	153.41	3,786.56	-236.17	118.24	264.11	0.00	0.00	0.00
3,900.00	5.94	153.41	3,886.02	-245.43	122.87	274.47	0.00	0.00	0.00
4,000.00	5.94	153.41	3,985.49	-254.68	127.50	284.82	0.00	0.00	0.00



Sharewell Energy Services, LP

Planning Report



Database: EDM 5000.1 Single User Db
 Company: Berry Petroleum Company
 Project: Duchesne Co., UT (UT27C)
 Site: Sec. 16-T5S-R6W
 Well: LC Tribal 2-16D-56
 Wellbore: Wellbore #1
 Design: Design #1

Local Co-ordinate Reference: Well LC Tribal 2-16D-56
 TVD Reference: WELL @ 7547.00usft
 MD Reference: WELL @ 7547.00usft
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,100.00	5.94	153.41	4,084.95	-263.94	132.14	295.17	0.00	0.00	0.00
4,200.00	5.94	153.41	4,184.41	-273.19	136.77	305.52	0.00	0.00	0.00
4,300.00	5.94	153.41	4,283.87	-282.45	141.41	315.87	0.00	0.00	0.00
Douglas Creek									
4,352.78	5.94	153.41	4,336.37	-287.33	143.85	321.33	0.00	0.00	0.00
4,400.00	5.94	153.41	4,383.34	-291.70	146.04	326.22	0.00	0.00	0.00
4,500.00	5.94	153.41	4,482.80	-300.96	150.67	336.57	0.00	0.00	0.00
4,600.00	5.94	153.41	4,582.26	-310.22	155.31	346.92	0.00	0.00	0.00
4,700.00	5.94	153.41	4,681.73	-319.47	159.94	357.27	0.00	0.00	0.00
4,800.00	5.94	153.41	4,781.19	-328.73	164.57	367.62	0.00	0.00	0.00
4,900.00	5.94	153.41	4,880.65	-337.98	169.21	377.97	0.00	0.00	0.00
5,000.00	5.94	153.41	4,980.11	-347.24	173.84	388.33	0.00	0.00	0.00
Black Shale Mbr									
5,024.04	5.94	153.41	5,004.02	-349.46	174.96	390.81	0.00	0.00	0.00
5,100.00	5.94	153.41	5,079.58	-356.50	178.48	398.88	0.00	0.00	0.00
5,200.00	5.94	153.41	5,179.04	-365.75	183.11	409.03	0.00	0.00	0.00
5,300.00	5.94	153.41	5,278.50	-375.01	187.74	419.38	0.00	0.00	0.00
Castle Peak Mbr									
5,302.39	5.94	153.41	5,280.88	-375.23	187.85	419.62	0.00	0.00	0.00
5,400.00	5.94	153.41	5,377.97	-384.26	192.38	429.73	0.00	0.00	0.00
5,500.00	5.94	153.41	5,477.43	-393.52	197.01	440.08	0.00	0.00	0.00
5,600.00	5.94	153.41	5,576.89	-402.77	201.65	450.43	0.00	0.00	0.00
Uteland Butte Mbr									
5,645.05	5.94	153.41	5,621.70	-406.94	203.73	455.09	0.00	0.00	0.00
5,700.00	5.94	153.41	5,676.35	-412.03	206.28	460.78	0.00	0.00	0.00
5,800.00	5.94	153.41	5,775.82	-421.29	210.91	471.13	0.00	0.00	0.00
Wasatch									
5,893.25	5.94	153.41	5,868.57	-429.92	215.23	480.78	0.00	0.00	0.00
5,900.00	5.94	153.41	5,875.28	-430.54	215.55	481.48	0.00	0.00	0.00
6,000.00	5.94	153.41	5,974.74	-439.80	220.18	491.83	0.00	0.00	0.00
6,100.00	5.94	153.41	6,074.21	-449.05	224.81	502.19	0.00	0.00	0.00
6,200.00	5.94	153.41	6,173.67	-458.31	229.45	512.54	0.00	0.00	0.00
6,300.00	5.94	153.41	6,273.13	-467.56	234.08	522.89	0.00	0.00	0.00
6,400.00	5.94	153.41	6,372.59	-476.82	238.72	533.24	0.00	0.00	0.00
6,500.00	5.94	153.41	6,472.06	-486.08	243.35	543.59	0.00	0.00	0.00
Start Drop -1.00									
6,603.43	5.94	153.41	6,574.94	-495.65	248.14	554.30	0.00	0.00	0.00
6,700.00	4.98	153.41	6,671.06	-503.86	252.25	563.48	1.00	-1.00	0.00
6,800.00	3.98	153.41	6,770.76	-510.84	255.75	571.28	1.00	-1.00	0.00
6,900.00	2.98	153.41	6,870.57	-516.26	258.46	577.35	1.00	-1.00	0.00
7,000.00	1.98	153.41	6,970.48	-520.12	260.40	581.67	1.00	-1.00	0.00
CR-6									
7,097.60	1.00	153.41	7,068.04	-522.39	261.53	584.20	1.00	-1.00	0.00
7,100.00	0.98	153.41	7,070.44	-522.43	261.55	584.24	1.00	-1.00	0.00
LCT 2-16D-56 Box									
7,196.67	0.01	153.41	7,167.11	-523.17	261.92	585.07	1.00	-1.00	0.00
TD at 7197.56 - LCT 2-16D-56 Tgt									
7,197.56	0.00	0.00	7,168.00	-523.17	261.92	585.07	1.00	-1.00	0.00



Sharewell Energy Services, LP

Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well LC Tribal 2-16D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7547.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7547.00usft
Site:	Sec.16-T5S-R6W	North Reference:	True
Well:	LC Tribal 2-16D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 2-16D-56 Tgt	0.00	0.00	7,168.00	-523.17	261.92	627,264.198	2,262,724.091	40° 3' 6.209 N	110° 33' 41.243 W
- hit/miss target									
- Shape									
- Point									
LCT 2-16D-56 Box	0.00	0.00	7,168.00	-424.23	224.95	627,362.745	2,262,686.085	40° 3' 7.187 N	110° 33' 41.718 W
- plan misses target center by 105.62usft at 7197.55usft MD (7167.99 TVD, -523.17 N, 261.92 E)									
- Polygon									
Point 1			7,168.00	192.90	-197.40	627,553.57	2,262,486.67		
Point 2			7,168.00	203.40	194.60	627,568.17	2,262,878.54		
Point 3			7,168.00	-193.90	197.50	627,170.93	2,262,885.61		
Point 4			7,168.00	-202.40	-194.70	627,158.32	2,262,493.52		
Point 5			7,168.00	192.90	-197.40	627,553.57	2,262,486.67		

Casing Points				
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
1,000.00	1,000.00	8 5/8" Csg.	8-5/8	11

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,412.53	1,412.00	Green River		-0.29	153.41
1,970.23	1,967.00	Green River Upr Mkr		-0.29	153.41
2,547.03	2,541.00	Mahogany		-0.29	153.41
3,587.07	3,576.00	Tgr3 Mkr		-0.29	153.41
4,352.78	4,338.00	Douglas Creek		-0.29	153.41
5,024.04	5,006.00	Black Shale Mbr		-0.29	153.41
5,302.39	5,283.00	Castle Peak Mbr		-0.29	153.41
5,645.05	5,624.00	Uteland Butte Mbr		-0.29	153.41
5,893.25	5,871.00	Wasatch		-0.29	153.41
7,097.60	7,071.00	CR-6		-0.29	153.41

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,100.00	1,100.00	0.00	0.00	Start Build 2.00
1,397.06	1,396.53	-13.76	6.89	Start 5206.37 hold at 1397.06 MD
6,603.43	6,574.94	-495.65	248.14	Start Drop -1.00
7,197.56	7,168.00	-523.17	261.92	TD at 7197.56

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6301
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 03, 2012

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6301
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013335380000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/23/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WAS SPUD ON SEPTEMBER 10, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 28, 2012

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 2/23/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6301			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000			
9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATCH AND GREEN RIVER FORMATIONS AS ALLOWED UNDER UTE TRIBAL EDA #5500.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: April 23, 2012</p> <p>By: <u>Derek Quist</u></p> </div> </div>					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.			
SIGNATURE N/A	DATE 3/22/2012				

AFFIDAVIT OF NOTICE

I, Kathy K. Fieldsted, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Kathy K. Fieldsted is a Sr. Regulatory & Permitting Tech for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells:

LC Tribal 11-3D-56

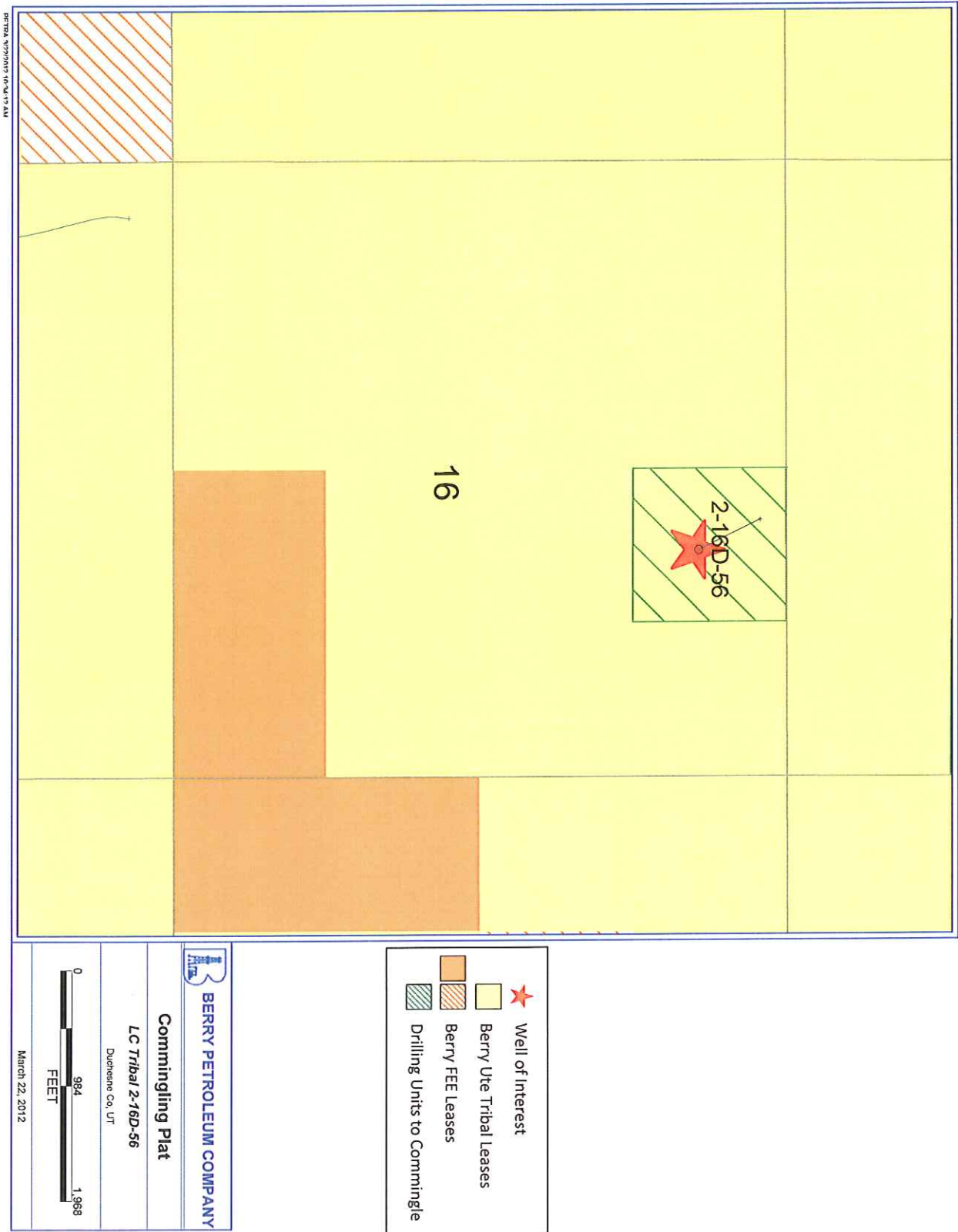
LC Tribal 2-16D-56

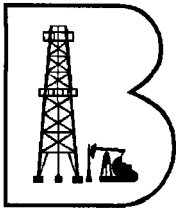
Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

This instrument is executed this 22nd day of March, 2012.

Berry Petroleum Company

By: Kathy K. Fieldsted





Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

April 23, 2012

43-013-33538

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Move rig in & BOP Test LC Tribal 2-16D-56 on Patterson / UTI Rig #513

Please accept this as a forty-eight (48) hour notice from Berry Petroleum Company to Move rig in & perform initial BOP Test

LC TRIBAL 2-16D-56, 228' FNL, 2190' FEL, (NW/NE) SEC 16 T5S, R6W. @
APPROX 03:00 HOURS. April 25, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

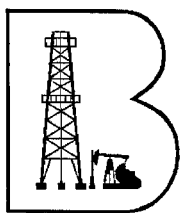
Sincerely
Kim D. Gritz
Consultant

Thank You

RECEIVED

APR 24 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

May 1, 2012

43-013-33538

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Run & cement 5 1/2" Production casing LC Tribal 2-16D-56 on Patterson /
UTI Rig #513

Please accept this as a forty-eight (24) hour notice from Berry Petroleum
Company to Run and cement +/- 7260' 5 1/2" Production casing

LC TRIBAL 2-16D-56, 228' FNL, 2190' FEL, (NW/NE) SEC 16 T5S, R6W. @
APPROX 12:00 HOURS. May 2, 2012.

If you have any questions or need more information, please call me at 970-623-
7084.

Sincerely
Kim D. Gritz
Consultant

Thank You

RECEIVED

MAY 01 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6301
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/4/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL 2-16D-56.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 10, 2012

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/10/2012	



Berry Daily Drilling Report

Report Date: 4/23/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC TRIBAL 2-16D-56

API/UWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date Notice 9/5/2007	APD State Utah	AFE Number C12 032014	Total AFE Amount
Spud Date 4/26/2012 11:00:00 PM	Rig Release Date 5/3/2012	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,527	Daily Cost 18,549	Cum Cost To Date 18,549
Operations at Report Time Mob. f/ LCT 2-9D-56 to LCT 2-16D-56		Operations Next 24 Hours Mob. f/ LCT 2-9D-56 to LCT 2-16D-56		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Laid derrick over, set out mud tanks, rig water tank & pipe tubs.				Depth Start (ftKB) 0	Depth End (ftKB) 0
Remarks Safety Meeting: Rigging down.				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather Partly Cloudy	Temperature (°F) 35.0	Road Condition Dusty	Hole Condition Cased	Target Formation CR-6	Target Depth (ftKB) 7,197

Last Casing Set

Casing Description Surface	Set Depth (ftKB) 375	OD (in) 8 5/8	Comment Leon Ross Pre-set
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Daily Contacts

Job Contact Kim D. Gritz	Mobile 970-623-7084
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	Laid derrick over, set out mud tanks, rig water tank & pipe tubs. WestRoc equip.: 3 - Bed trucks 1 - Forklift 1 - Truck pusher
18:00	06:00	12.00	Inactive	wait on daylight.

Rigs

Contractor Patterson	Rig Number 513
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Mud Pumps

# 2, MAXUM, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Slab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

1, MAXUM, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost
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Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Job Supplies

Supply Item Description	Unit Label
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Total Received	Total Consumed	Total Returned
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Diesel Fuel Consumption

Date	Consumed
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Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
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Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EWTDie In...	Inclin...	MD Tie In (ft...)	NSTie In (ft...)	TVD Tie In (ft...)
0.00	4/26/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
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Berry Daily Drilling Report

Report Date: 4/24/2012

Report #: 2, DFS:

Depth Progress:

Well Name: LC TRIBAL 2-16D-56

API/OWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date Notice 9/5/2007	APD State Utah	AFE Number C12 032014	Total AFE Amount
Spud Date 4/26/2012 11:00:00 PM	Rig Release Date 5/3/2012	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,527	Daily Cost 41,409	Cum Cost To Date 59,958
Operations at Report Time Mob. f/ LCT 2-9D-56 to LCT 2-16D-56		Operations Next 24 Hours Rig up on the LCT 2-16D-56		Daily Mud Cost	Mud Additive Cost To Date

Operations Summary

80% moved to the LCT 2-16D-56. 20% On the LCT 2-9D-56. Sub set ready for spreader beams - pumps, mud tanks + hopper house & catch tank. Crown section & all other rig components staged & ready for rig up. Will move & set camps when we get the derrick on the sub +/- 11:00 Tues. Frac tanks still on the LCT 2-9D-56. Need to transfer fluid as we move tanks.

Swaped Gas Buster w/ Rig 779

Hauled the 600 scfm Air Compressors to Air Drilling Specialties & Returned w/ 1000 scfm Compressors.

Remarks

Saftey Meeting: Setting derrick off of floor.

Weather Partly Cloudy	Temperature (°F) 38.0	Road Condition Dusty	Hole Condition Cased
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Last Casing Set

Casing Description Surface	Set Depth (ftKB) 375	OD (in) 8 5/8	Comment Leon Ross Pre-set
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	80% moved to the LCT 2-16D-56. Sub set ready for spreader beams - pumps, mud tanks + hopper house & catch tank. Crown section & all other rig components staged & ready for rig up. Will move & set camps when we get the derrick on the sub +/- 11:00 Tues. Frac tanks still on the LCT 2-9D-56. Need to transfer fluid as we move tanks. Swaped Gas Buster w/ Rig 779 Hauled the 600 scfm Air Compressors to Air Drilling Specialties & Returned w/ 1000 scfm Compressors. WestRoc equipment & personell: 4- Bed Trucks 3 - Haul low-boys 1 - Crane 2 - Forklifts 2 - Truck Pushers 3 - Swampers
18:00	06:00	12.00	inactive	Wait on daylight

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

g's Injected down Parasite (gal)	g's Injected in Mud (gal)	g's Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in")
Nozzles (32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Daily Contacts

Job Contact	Mobile
Kim D. Gritz	970-623-7084

Rigs

Contractor	Rig Number
Patterson	513

Mud Pumps

2, MAXUM, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
-----------------	----------------------

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

1, MAXUM, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
-----------------	----------------------

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Supply Item Description	Unit Label
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Total Received	Total Consumed	Total Returned
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Diesel Fuel Consumption

Date	Consumed



Berry Daily Drilling Report

Report Date: 4/25/2012

Report #: 3, DFS:

Depth Progress:

Well Name: LC TRIBAL 2-16D-56

API/Well 43013335380000		Surface Legal Location NWNE Sec 16 T5S-R6W		Spud Date Notice 9/5/2007		APD State Utah		AFE Number C12 032014		Total AFE Amount																													
Spud Date 4/26/2012 11:00:00 PM		Rig Release Date 5/3/2012		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,527		Daily Cost 18,599		Cum Cost To Date 78,557																													
Operations at Report Time Rig up on the LCT 2-16D-56				Operations Next 24 Hours Rig up on the LCT 2-16D-56 N/U BOP & test, M/U BHA & drill out.																																			
Operations Summary 95% Moved & 90% Rigged up. Installed sub spreader beams, set drawworks, assembled & pinned derrick, raised "A" legs, hooked up electric - water to back yard. Spotted air package. Spotted gas buster. 95% Moved off of the LCT 2-9D-56.																																							
Remarks Safety Meeting: Rigging up.																																							
Weather Partly Cloudy		Temperature (°F) 37.0		Road Condition Dusty		Hole Condition Cased																																	
Last Casing Set Casing Description: Surface Set Depth (ftKB): 375 OD (in): 8 5/8 Comment: Leon Ross Pre-set																																							
Time Log <table border="1"> <thead> <tr> <th>Start Time</th> <th>End Time</th> <th>Dur (hrs)</th> <th>Operation</th> <th>Comment</th> </tr> </thead> <tbody> <tr> <td>06:00</td> <td>18:00</td> <td>12.00</td> <td>Rig Up & Tear Down</td> <td>95% Moved & 90% Rigged up. Installed sub spreader beams, set drawworks, assembled & pinned derrick, raised "A" legs, hooked up electric - water to back yard. Spotted air package. Spotted gas buster. 95% Moved off of the LCT 2-9D-56. WestRoc equip. & personell: 4 - Bed trucks 2 - Haul trucks 2 - Forklifts 2 - Truck pushers 1 - Crane</td> </tr> <tr> <td>18:00</td> <td>06:00</td> <td>12.00</td> <td>Inactive</td> <td>wait on daylight</td> </tr> </tbody> </table>												Start Time	End Time	Dur (hrs)	Operation	Comment	06:00	18:00	12.00	Rig Up & Tear Down	95% Moved & 90% Rigged up. Installed sub spreader beams, set drawworks, assembled & pinned derrick, raised "A" legs, hooked up electric - water to back yard. Spotted air package. Spotted gas buster. 95% Moved off of the LCT 2-9D-56. WestRoc equip. & personell: 4 - Bed trucks 2 - Haul trucks 2 - Forklifts 2 - Truck pushers 1 - Crane	18:00	06:00	12.00	Inactive	wait on daylight													
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06:00	18:00	12.00	Rig Up & Tear Down	95% Moved & 90% Rigged up. Installed sub spreader beams, set drawworks, assembled & pinned derrick, raised "A" legs, hooked up electric - water to back yard. Spotted air package. Spotted gas buster. 95% Moved off of the LCT 2-9D-56. WestRoc equip. & personell: 4 - Bed trucks 2 - Haul trucks 2 - Forklifts 2 - Truck pushers 1 - Crane																																			
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Daily Contacts

Job Contact	Mobile
Kim D. Gritz	970-623-7084

Rigs

Contractor	Rig Number
Patterson	513

Mud Pumps

2, MAXUM, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

1, MAXUM, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Supply Item Description	Unit Label

Total Received	Total Consumed	Total Returned

Diesel Fuel Consumption

Date	Consumed



Berry Daily Drilling Report

Report Date: 4/26/2012

Report #: 4, DFS:

Depth Progress:

Well Name: LC TRIBAL 2-16D-56

API/UVI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date Notice 9/5/2007	APD State Utah	AFE Number C12 032014	Total AFE Amount
Spud Date 4/26/2012 11:00:00 PM	Rig Release Date 5/3/2012	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,527	Daily Cost 29,615	Cum Cost To Date 108,172
Operations at Report Time Testing BOP.		Operations Next 24 Hours Test BOP - M/U BHA & Drill out 8 5/8" casing - Drill 7 7/8" Prod. hole		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Raised derrick @ 11:15 & cont. rig up, Nipple up BOP, Test BOP.				Depth Start (ftKB) 0	Depth End (ftKB) 0
Remarks Safety Meeting: Rigging up / Dynamic risk assesment Diesel Fuel consumed: 280 Diesel Fuel on hand: 3787				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
				Target Formation CR-6	Target Depth (ftKB) 7,197

Weather Overcast	Temperature (°F) 33.0	Road Condition Dusty	Hole Condition Cased	Daily Contacts	
		Job Contact		Mobile	

Last Casing Set					
Casing Description Surface	Set Depth (ftKB) 375	OD (in) 8 5/8	Comment Leon Ross Pre-set		

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	21:30	15.50	Rig Up & Tear Down	Prepare & inspect derrick prior to raising, Raised derrick, Rig up floor, install air tuggers , floor plates, rotary chain & rotary chain guard. Un-Bridle remove kelly hose, Transferred fluid & spotted 4 frac tanks. Spotted pipe tubs, set in cat-walk & v-door slide. Changed fittings on gas buster to accomodate rig 513. Inspected 6 x 6 1/4" Drill collars - 1 cracked pin. WestRoc: 2 - Haul trucks 2 - Forklifts 1- Truck pusher
21:30	23:00	1.50	Rig Up & Tear Down	Slip on 14 wraps of drilling, Pick up swivel / kelly & M/U kelly hose.
23:00	04:00	5.00	NU/ND BOP	Nipple up BOP , Choke line Hook up hydraulic lines & remote - function test.
04:00	05:00	1.00	Miscellaneous	Nipple up BOP , Choke line Hook up hydraulic lines & remote - function test.
05:00	06:00	1.00	Test BOP	Held PJSM & R/U Tester & test BOP.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

g/s Injected down Parasite (gal)	g/s Injected in Mud (gal)	g/s Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft..

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Band ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
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Rigs	
Contractor Patterson	Rig Number 513

Mud Pumps

# 2, MAXUM, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in)		Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

# 1, MAXUM, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	3.490		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
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Job Supplies

Supply Item Description		Unit Label
Total Received	Total Consumed	Total Returned

Diesel Fuel Consumption

Date	Consumed
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Berry Daily Drilling Report

Report Date: 4/27/2012

Report #: 5, DFS: 0.3

Depth Progress: 511

Well Name: LC TRIBAL 2-16D-56

API/Well 43013335380000		Surface Legal Location NWNE Sec 16 T5S-R6W		Spud Date Notice 9/5/2007		APD State Utah		AFE Number C12 032014		Total AFE Amount	
Spud Date 4/26/2012 11:00:00 PM		Rig Release Date 5/3/2012		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,527		Daily Cost 80,423		Cum Cost To Date 188,595	
Operations at Report Time Drilling 7 7/8" Production hole @ 886'				Operations Next 24 Hours Drill 7 7/8" Production hole				Daily Mud Cost 700		Mud Additive Cost To Date 700	
Operations Summary Cont. BOP Test, Complete Gas Buster hook up, R/U centrifuges, Arrange tubulars in front yard, set BHA on racks & caliper - strap, install wear bushing, M/U Archer BHA, RIH to 311', Complete rig inspection check list, Drill out f/ 311' F/C @ 334' Shoe track, @ shoe @ 375' Drilled 7 7/8" Production hole f/ 375' to 886'.											
Remarks Safety: Off tour safety stand down - P/U BHA Diesel Fuel consumed: 465 Diesel Fuel on hand: 10,238 received 7200 gal fuel											
Weather Overcast		Temperature (°F) 30.0		Road Condition Dusty		Hole Condition Cased		Daily Contacts Job Contact Kim D. Gritz		Mobile 970-623-7084	
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 375		OD (in) 8 5/8		Comment Leon Ross Pre-set					
Time Log											
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	09:00	3.00	Test BOP			Test Blind & Pipe Rams - Choke Manifold & Valves to 3000 psi. High & 250 Low. Tested Annular to 2500 psi. High & 250 Low. Casing 1000 psi 5/min.					
09:00	14:00	5.00	Miscellaneous			Rig up Gas Buster return line, Set stands & centrifuges, handrails around BOP stack walk around, set BHA & on racks & strap & caliper.					
14:00	14:30	0.50	Miscellaneous			Install wear bushing					
14:30	15:30	1.00	Directional Work			M/U Mud motor - Monel - gap sub- EMWD tool & orient.					
15:30	18:00	2.50	Trips			Trip in w/ BHA #1 Tag @ 311'					
18:00	20:30	2.50	Rig Up & Tear Down			Complete pre- spud check sheet. Rig up low speed decent line, install hydro-matic guard.					
20:30	21:00	0.50	Condition Mud & Circulate			Test pumps & Tighted flow line leaks.					
21:00	23:00	2.00	Drill Out Cement/Retainers			Drill out cement - Float collar - Shoe @ 375'					
23:00	06:00	7.00	Drilling			Drilled 7 7/8" Production hole rotating & sliding w/ 350-405 gpm, 65 rpm, 18k wob.					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	16:00	375.0	9.40	31		4.000					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
3.000	12.000	21.000		1	8.7	7.6					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		91.9	2,000.000								
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
	600.0			1700.0							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	04:30	756.0	9.35	33		6.000					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
7.000	17.000	26.000		2	7.2	7.2					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		93.2	1,900.000								
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
	600.0			1700.0							
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings											
BHA #1, Steerable #1											
Bit Run	Drill Bit	IADC Bit Duff			TFA (incl Noz) (in²)						
1	7 7/8in, FX65M, 11918337	0-0-NO-A-X-0-NO-TD			1.49						
Nozzles (32")	18/18/18/18/18			String Length (ft)	String Wt (1000lb)	BHA ROP (ft..)					
				7,286.26		96.7					



Berry Daily Drilling Report

Report Date: 4/27/2012

Report #: 5, DFS: 0.3

Depth Progress: 511

Well Name: LC TRIBAL 2-16D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4	48.00							
203	Drill Pipe	4	6,562.12							
15	XT39 HWDP	4	461.14							
1	XO Sub	6	1.79							
5	Drill Collar	6 1/4	148.27							
1	Gap sub	6 1/2	5.60							
1	NMDC	6 1/2	30.78							
1	Mud Motor 1.5 bend 7/8 2.9 stg. .16rpg	6 1/2	27.56	0.8...	3.5					

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	375.0	886.0	511.00	7.00	7.00	73.0	425	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
18	65	650.0	38	42	38	5,600.0	4,500.0	
Q (g ln) (ft³/...	Motor RPM (rpm)	T (ln) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	67							

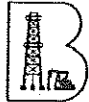
Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Incl in...	MD Tie In (ft...)	NS Tie in ...	TVD Tie In (ft...)
0.00	4/26/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
397.00	1.10	207.80	396.98	-3.37	-1.78	2.54	0.28
457.00	1.80	161.80	456.96	-4.78	-1.75	3.86	2.17
520.00	3.70	158.90	519.88	-7.61	-0.71	6.89	3.02
581.00	5.20	152.30	580.70	-11.90	1.28	11.60	2.59
643.00	5.50	150.20	642.43	-16.96	4.07	17.32	0.58
706.00	6.10	150.10	705.10	-22.48	7.23	23.60	0.95
771.00	7.60	151.20	769.64	-29.25	11.03	31.25	2.32
836.00	8.90	151.30	833.96	-37.42	15.51	40.48	2.00



Berry Daily Drilling Report

Report Date: 4/28/2012

Report #: 6, DFS: 1.3

Depth Progress: 2,261

Well Name: LC TRIBAL 2-16D-56

API/UVI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date Notice 9/5/2007	APD State Utah	AFE Number C12 032014	Total AFE Amount
Spud Date 4/26/2012 11:00:00 PM	Rig Release Date 5/3/2012	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,527	Daily Cost 35,687	Cum Cost To Date 224,282
Operations at Report Time Drilling 7 7/8" Production hole @ 3147'			Operations Next 24 Hours Drill 7 7/8" Production hole		
Operations Summary Drilled 7 7/8" Production hole rotating & sliding f/ 886' to 3147' w/ 350-405 gpm, 65 rpm, 18k wob. @ 1900' 2-400 scfm air on DP - @ 2700' 800-1200 scfm air on DP.			Daily Mud Cost 4,075		
Remarks Safety: Making connections - Hand placement Diesel Fuel consumed: 841 Diesel Fuel on hand: 9397 Daily losses: 300 bbls. Total losses: 400 bbls.			Mud Additive Cost To Date 4,775		
Weather Clear / Windy			Temperature (°F) 30.0	Road Condition Dusty	Hole Condition Cased
Last Casing Set Casing Description Surface			Set Depth (ftKB) 375	OD (in) 8 5/8	Comment Leon Ross Pre-set
Time Log Start Time 06:00			End Time 06:00	Dur (hrs) 24.00	Operation Drilling
					Comment Drilled 7 7/8" Production hole rotating & sliding f/ 886' to 3147' w/ 350-405 gpm, 65 rpm, 18k wob. @ 1900' 2-400 scfm air on DP - @ 2700' 800-1200 scfm air on DP.
Mud Checks Type Water Base			Time 16:30	Depth (ftKB) 1,917.0	Density (lb/gal) 9.50
					Vis (s/qt) 39
					PV Calc (cp) 8.000
					Yield Point (lb/100ft²) 16.000
					Gel (10s) (lb/100ft²) 28.000
					Gel (10m) (lb/100ft²) 42.000
					Gel (30m) (lb/100ft²) 8.000
					Filtrate (mL/30min) 2
					Filter Cake (32") 9.0
					pH 8.5
					Solids (%) 91.0
					MBT (lb/bbl) Percent Oil (%) 91.0
					Percent Water (%) 2,250.000
					Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V)
					CEC for Cuttings Whole Mud Add (bbl) 600.0
					Mud Lost to Hole (bbl) 400.0
					Mud Lost (Surf) (bbl) 1700.0
					Mud Vol (Res) (bbl) Mud Vol (Act) (bbl)
					Type Water Base
					Time 04:30
					Depth (ftKB) 2,952.0
					Density (lb/gal) 9.05
					Vis (s/qt) 30
					PV Calc (cp) 3.000
					Yield Point (lb/100ft²) 6.000
					Gel (10s) (lb/100ft²) 3.000
					Gel (10m) (lb/100ft²) 6.000
					Gel (30m) (lb/100ft²) 8.000
					Filtrate (mL/30min) 1
					Filter Cake (32") 9.5
					pH 5.0
					Solids (%) 95.0
					MBT (lb/bbl) Percent Oil (%) 95.0
					Percent Water (%) 2,250.000
					Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V)
					CEC for Cuttings Whole Mud Add (bbl) 400.0
					Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl)

Daily Contacts

Job Contact Kim D. Gritz	Mobile 970-623-7084
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Rigs

Contractor Patterson	Rig Number 513
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Mud Pumps

# 2, MAXUM, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in) 6	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3,490		
Pressure (psi) 1,100.0	Slow Spd No	Strokes (spm) 115	Eff (%) 95

1, MAXUM, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in) 6	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3,490		
Pressure (psi) 1,100.0	Slow Spd No	Strokes (spm) 115	Eff (%) 95

Mud Additive Amounts

Description	Consumed	Daily Cost
Bicarb	14.0	211.68
Chemseal	2.0	21.90
Citric Acid	4.0	613.60
Dap	37.0	851.00
Engineer	1.0	700.00
Hi Yield Gel	80.0	576.00
Mica	20.0	167.20
Pallets	9.0	162.00
Sawdust	25.0	102.50
Shrink Wrap	9.0	162.00
Tax	204.41	204.41
Trucking	1.0	250.00
Walnut - Medium	5.0	52.25

Job Supplies

Supply Item Description	Unit Label
Total Received	Total Consumed
Total Consumed	Total Returned

Diesel Fuel Consumption

Date	Consumed
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Drill Strings

BHA #1, Steerable #1

Bit Run 1	Drill Bit 7 7/8in, FX65M, 11918337	IADC Bit Dull 0-0-NO-A-X-0-NO-TD	TFA (incl Noz) (in²) 1.49
Nozzles (32") 18/18/18/18/18	String Length (ft) 7,286.26	String Wt (1000lb) 96.7	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4	48.00							
203	Drill Pipe	4	6,562.12							
15	XT39 HWDP	4	461.14							
1	XO Sub	6	1.79							
5	Drill Collar	6 1/4	148.27							
1	Gap sub	6 1/2	5.60							
1	NMDC	6 1/2	30.78							
1	Mud Motor 1.5 bend 7/8 2.9 stg. .16rpg	6 1/2	27.56	0.8...	3.5					



Berry Daily Drilling Report

Report Date: 4/28/2012

Report #: 6, DFS: 1.3

Depth Progress: 2,261

Well Name: LC TRIBAL 2-16D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	886.0	3,147.0	2,772.00	24.00	31.00	94.2	425
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	65	650.0	72	80	64	7,500.0	5,800.0
Q (g/lb) (ft/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	67						Q (g return) ...

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	4/26/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
900.00	8.90	150.30	897.19	-46.07	20.34	50.27	0.24
965.00	9.80	149.30	961.33	-55.19	25.66	60.67	1.41
1,062.00	9.50	148.00	1,056.96	-69.08	34.12	76.64	0.38
1,159.00	8.00	148.10	1,152.83	-81.60	41.92	91.09	1.55
1,254.00	9.60	147.50	1,246.70	-93.89	49.67	105.32	1.69
1,351.00	10.90	145.70	1,342.15	-108.29	59.19	122.13	1.38
1,448.00	10.20	145.70	1,437.51	-122.96	69.20	139.37	0.72
1,543.00	10.90	145.70	1,530.91	-137.33	79.00	156.26	0.74
1,640.00	9.70	145.40	1,626.34	-151.63	88.81	173.08	1.24
1,737.00	9.80	146.90	1,721.94	-165.27	97.96	189.06	0.28
1,834.00	10.20	149.10	1,817.47	-179.56	106.88	205.56	0.57
1,931.00	10.40	152.60	1,912.91	-194.70	115.31	222.69	0.68
2,027.00	9.10	152.70	2,007.52	-209.14	122.78	238.83	1.35
2,124.00	9.80	153.00	2,103.20	-223.31	130.05	254.65	0.72
2,220.00	10.90	153.90	2,197.64	-238.74	137.75	271.80	1.16
2,318.00	9.20	150.80	2,294.13	-253.91	145.65	288.76	1.82
2,415.00	10.40	148.40	2,389.71	-268.13	154.02	305.01	1.31
2,512.00	11.30	153.90	2,484.98	-284.12	162.79	323.06	1.41
2,610.00	9.50	153.00	2,581.37	-299.95	170.69	340.65	1.84
2,707.00	9.90	157.70	2,676.98	-314.80	177.49	356.93	0.91
2,804.00	11.00	156.40	2,772.37	-331.00	184.36	374.51	1.16
2,902.00	10.00	153.90	2,868.73	-347.21	191.84	392.31	1.12
2,999.00	9.80	152.90	2,964.29	-362.12	199.31	408.89	0.27
3,097.00	9.30	152.50	3,060.93	-376.57	206.76	425.03	0.51



Berry Daily Drilling Report

Report Date: 4/29/2012

Report #: 7, DFS: 2.3

Depth Progress: 2,455

Well Name: LC TRIBAL 2-16D-56

API/UVI 43013335380000		Surface Legal Location NWNE Sec 16 T5S-R6W		Spud Date Notice 9/5/2007		APD State Utah		AFE Number C12 032014		Total AFE Amount	
Spud Date 4/26/2012 11:00:00 PM		Rig Release Date 5/3/2012		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,527		Daily Cost 38,101		Cum Cost To Date 262,383	
Operations at Report Time Drilling 7 7/8" Production hole @ 5602'				Operations Next 24 Hours Drill 7 7/8" Production hole				Daily Mud Cost 2,999		Mud Additive Cost To Date 7,773	
Operations Summary Drilled 7 7/8" Production hole rotating & sliding f/ 3147 to 5602' w/ 350-370 gpm, 65 rpm, 18k wob. 800-1200 scfm air on DP.								Depth Start (ftKB) 3,147		Depth End (ftKB) 5,602	
Remarks Safety: Making connections - Hand placement Diesel Fuel consumed: 823 Diesel Fuel on hand: 7574 Alr- 794 / 2875 Daily losses: 0 bbls. Total losses: 400 bbls.								Depth Start (TVD) (ftKB) 3,110		Depth End (TVD) (ftKB) 5,558	
								Target Formation CR-6		Target Depth (ftKB) 7,197	
Weather Clear		Temperature (°F) 29.0		Road Condition Dusty		Hole Condition Cased		Daily Contacts			
								Job Contact Kim D. Gritz		Mobile 970-623-7084	
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 375		OD (in) 8 5/8		Comment Leon Ross Pre-set		Contractor Patterson		Rig Number 513	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	09:30	3.50	Drilling		Drilled 7 7/8" Production hole rotating & sliding f/ 3147' to 3534' w/ 350 gpm, 65 rpm, 18k wob. 800-1200 scfm air on DP.						
09:30	10:00	0.50	Miscellaneous		Weld brace on Gas Buster in-take line. (too much vibration with no support)						
10:00	15:30	5.50	Drilling		Drilled 7 7/8" Production hole rotating & sliding f/ 3534' to 4243' w/ 350 gpm, 65 rpm, 18k wob. 800-1200 scfm air on DP.						
15:30	16:00	0.50	Lubricate Rig		Service Drawworks - Crown bolck - ST-80 - Rotary table - Inspect all chains						
16:00	16:30	0.50	Drilling		Drilled 7 7/8" Production hole rotating & sliding f/ 4243' to 4308' w/ 350 gpm, 65 rpm, 18k wob. 800-1200 scfm air on DP.						
16:30	17:00	0.50	Miscellaneous		Change out rotating head rubber element.						
17:00	18:00	1.00	Drilling		Drilled 7 7/8" Production hole rotating & sliding f/ 4308' to 4373' w/ 350 gpm, 65 rpm, 18k wob. 800-1200 scfm air on DP.						
18:00	18:30	0.50	Condition Mud & Circulate		Circ. & Pump sweep - un-load hole						
18:30	06:00	11.50	Drilling		Drilled 7 7/8" Production hole rotating & sliding f/ 4373' to 5602' w/ 350 gpm, 65 rpm, 18k wob. 800-1200 scfm air on DP.						
Mud Checks								Mud Additive Amounts			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	04:30	5,408.0	9.20	30		3,000					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (f/32")	pH	Solids (%)					
2.000	6.000	9.000		1	9.2	6.4					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
		93.6	2,750.000								
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
		0.0			1200.0	972.0					
Air Data											
4/28/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
		900.00		9.74							
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings											
BHA #1, Steerable #1											
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)						
1	7 7/8in, FX65M, 11918337	0-0-NO-A-X-0-NO-TD			1.49						
Nozzles (f/32")		String Length (ft)			String Wt (1000lb)		BHA ROP (ft...)				
18/18/18/18/18/18		7,286.26					96.7				



Berry Daily Drilling Report

Report Date: 4/29/2012

Report #: 7, DFS: 2.3

Depth Progress: 2,455

Well Name: LC TRIBAL 2-16D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4	48.00							
203	Drill Pipe	4	6,562.12							
15	XT39 HWDP	4	461.14							
1	XO Sub	6	1.79							
5	Drill Collar	6 1/4	148.27							
1	Gap sub	6 1/2	5.60							
1	NMDC	6 1/2	30.78							
1	Mud Motor 1.5 bend 7/8 2.9 stg. .16rpg	6 1/2	27.56	0.8...	3.5					

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	3,147.0	5,602.0	5,227.00	22.00	53.00	111.6	425	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
18	65	1,200.0	92	112	86	8,200.0	6,500.0	
Q (g ln) (ft³/...	Motor RPM (rpm)	T (In) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	67							

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	4/26/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,193.00	8.70	150.40	3,155.75	-389.76	213.93	439.90	0.71
3,291.00	8.10	151.30	3,252.69	-402.26	220.91	454.05	0.63
3,387.00	7.60	150.70	3,347.79	-413.73	227.26	467.01	0.53
3,484.00	7.30	150.50	3,443.97	-424.69	233.44	479.43	0.31
3,582.00	6.60	152.90	3,541.25	-435.12	239.07	491.18	0.77
3,678.00	5.90	154.40	3,636.68	-444.48	243.71	501.57	0.75
3,773.00	5.80	154.80	3,731.19	-453.23	247.87	511.22	0.11
3,868.00	5.30	153.50	3,825.74	-461.50	251.87	520.36	0.54
3,966.00	4.50	151.60	3,923.38	-468.93	255.72	528.67	0.83
4,063.00	3.70	158.30	4,020.14	-475.19	258.68	535.57	0.96
4,161.00	3.20	162.90	4,117.96	-480.74	260.66	541.46	0.58
4,285.00	2.50	165.20	4,241.80	-486.66	262.37	547.61	0.57
4,356.00	2.40	169.40	4,312.74	-489.62	263.04	550.61	0.29
4,453.00	2.10	183.60	4,409.66	-493.39	263.30	554.24	0.65
4,551.00	2.30	194.08	4,507.59	-497.09	262.71	557.50	0.46
4,647.00	2.20	199.80	4,603.52	-500.69	261.61	560.49	0.26
4,744.00	2.10	203.70	4,700.45	-504.07	260.27	563.19	0.18
4,842.00	2.00	208.00	4,798.39	-507.22	258.74	565.61	0.19
4,937.00	2.40	193.50	4,893.32	-510.62	257.50	568.37	0.72
5,035.00	2.00	200.00	4,991.25	-514.22	256.44	571.37	0.48
5,133.00	2.20	201.00	5,089.18	-517.59	255.18	574.08	0.21
5,228.00	2.20	212.30	5,184.11	-520.83	253.55	576.56	0.46
5,326.00	2.40	209.30	5,282.03	-524.21	251.54	579.02	0.24
5,422.00	2.70	208.90	5,377.94	-527.94	249.47	581.80	0.31
5,520.00	2.30	212.60	5,475.84	-531.62	247.29	584.48	0.44



Berry Daily Drilling Report

Well Name: LC TRIBAL 2-16D-56

Report Date: 4/30/2012

Report #: 8, DFS: 3.3

Depth Progress: 1,684

API/OWI 43013335380000		Surface Legal Location NWNE Sec 16 T5S-R6W		Spud Date Notice 9/5/2007		APD State Utah		AFE Number C12 032014		Total AFE Amount																																																																																																				
Spud Date 4/26/2012 11:00:00 PM		Rig Release Date 5/3/2012		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,527		Daily Cost 38,277		Cum Cost To Date 300,660																																																																																																				
Operations at Report Time Trip out f/ logs				Operations Next 24 Hours Trip out - Log - RIH L/D DP - Run 5 1/2" prod. casing																																																																																																										
Operations Summary Drilled 7 7/8" Production hole rotating & sliding f/ 5602' to 7286' w/ 350-370 gpm, 65 rpm, 18k wob.900 scfm air on DP. Serviced rig, Sweep hole & cond. f/ logs, Trip out f/ logs.																																																																																																														
Remarks Safety: Tripping Diesel Fuel consumed: 1123 Diesel Fuel on hand: 6451 Air- 701 / 2274 Daily losses: 0 bbls. Total losses: 500 bbls.																																																																																																														
Weather Clear		Temperature (°F) 33.0		Road Condition Dusty		Hole Condition Cased		Daily Mud Cost 3,690		Mud Additive Cost To Date 11,463																																																																																																				
Last Casing Set		Set Depth (ftKB) 375		OD (in) 8 5/8		Comment Leon Ross Pre-set		Depth Start (ftKB) 5,602		Depth End (ftKB) 7,286																																																																																																				
Casing Description Surface								Depth Start (TVD) (ftKB) 5,558		Depth End (TVD) (ftKB) 7,241																																																																																																				
								Target Formation CR-6		Target Depth (ftKB) 7,197																																																																																																				
Daily Contacts Job Contact: Kim D. Gritz Mobile: 970-623-7084																																																																																																														
Rigs Contractor: Patterson Rig Number: 513																																																																																																														
Mud Pumps # 2, MAXUM, F-1000 Pump Rating (hp): 1,000.0 Rod Diameter (in): Stroke Length (in): 10.00 Liner Size (in): Vol/Stk OR (bbl/stk): Pressure (psi): Slow Spd: No Strokes (spm): Eff (%):																																																																																																														
# 1, MAXUM, F-1000 Pump Rating (hp): 1,000.0 Rod Diameter (in): Stroke Length (in): 10.00 Liner Size (in): 6 Vol/Stk OR (bbl/stk): 3.490 Pressure (psi): Slow Spd: No Strokes (spm): Eff (%):																																																																																																														
Mud Additive Amounts <table border="1"> <thead> <tr> <th>Description</th> <th>Consumed</th> <th>Daily Cost</th> </tr> </thead> <tbody> <tr> <td>Dap</td> <td>28.0</td> <td>644.00</td> </tr> <tr> <td>Engineer</td> <td>1.0</td> <td>700.00</td> </tr> <tr> <td>Finfix</td> <td>10.0</td> <td>1,295.00</td> </tr> <tr> <td>Hi Yield Gel</td> <td>65.0</td> <td>468.00</td> </tr> <tr> <td>Pallets</td> <td>1.0</td> <td>18.00</td> </tr> <tr> <td>Sawdust</td> <td>25.0</td> <td>102.50</td> </tr> <tr> <td>Shrink Wrap</td> <td>1.0</td> <td>18.00</td> </tr> <tr> <td>Tax</td> <td>184.04</td> <td>184.04</td> </tr> <tr> <td>Trucking</td> <td>1.0</td> <td>250.00</td> </tr> <tr> <td>Walnut - Medium</td> <td>1.0</td> <td>10.45</td> </tr> </tbody> </table>												Description	Consumed	Daily Cost	Dap	28.0	644.00	Engineer	1.0	700.00	Finfix	10.0	1,295.00	Hi Yield Gel	65.0	468.00	Pallets	1.0	18.00	Sawdust	25.0	102.50	Shrink Wrap	1.0	18.00	Tax	184.04	184.04	Trucking	1.0	250.00	Walnut - Medium	1.0	10.45																																																																		
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Berry Daily Drilling Report

Report Date: 4/30/2012

Report #: 8, DFS: 3.3

Depth Progress: 1,684

Well Name: LC TRIBAL 2-16D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,602.0	7,286.0	6,911.00	18.50	71.50	91.0	400
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
22	65	1,450.0	125	145	110	9,200.0	7,400.0
Q (g in) (ft/...)	Motor RPM (rpm)	T (in) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
0.00	67						Q (g return) ...

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft..)	NS Tie In ...	TVD Tie In (ft..)
0.00	4/26/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,616.00	2.30	209.00	5,571.77	-534.93	245.32	586.90	0.15
5,714.00	2.20	206.50	5,669.69	-538.33	243.53	589.46	0.14
5,811.00	2.00	213.90	5,766.63	-541.40	241.75	591.72	0.35
5,908.00	2.00	213.30	5,863.57	-544.22	239.88	593.71	0.02
6,005.00	2.00	219.70	5,960.51	-546.94	237.87	595.55	0.23
6,103.00	1.70	220.10	6,058.46	-549.37	235.84	597.12	0.31
6,200.00	1.80	224.50	6,155.41	-551.55	233.84	598.48	0.17
6,297.00	1.60	217.00	6,252.37	-553.72	231.96	599.85	0.31
6,395.00	1.70	218.00	6,350.33	-555.96	230.24	601.35	0.11
6,492.00	1.90	220.00	6,447.28	-558.32	228.32	602.90	0.22
6,589.00	1.60	218.60	6,544.23	-560.61	226.44	604.39	0.31
6,686.00	1.70	213.10	6,641.19	-562.88	224.81	605.94	0.19
6,783.00	1.80	220.30	6,738.15	-565.25	223.04	607.54	0.25
6,880.00	1.40	221.00	6,835.11	-567.30	221.28	608.86	0.41
6,977.00	1.50	226.80	6,932.08	-569.06	219.58	609.91	0.18
7,074.00	1.60	217.30	7,029.05	-571.01	217.83	611.13	0.28
7,171.00	1.50	218.30	7,126.01	-573.08	216.22	612.51	0.11
7,236.00	1.70	216.80	7,190.98	-574.52	215.12	613.48	0.31
7,286.00	1.70	216.80	7,240.96	-575.71	214.23	614.28	0.00



Berry Daily Drilling Report

Report Date: 5/1/2012

Report #: 9, DFS: 4.3

Depth Progress: 0

Well Name: LC TRIBAL 2-16D-56

API/UWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date Notice 9/5/2007	APD State Utah	AFE Number C12 032014	Total AFE Amount
Spud Date 4/26/2012 11:00:00 PM	Rig Release Date 5/3/2012	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,527	Daily Cost 36,354	Cum Cost To Date 337,014
Operations at Report Time Wash bridge @ 5643'		Operations Next 24 Hours Trip in to 7286', Trip out to +/- 4120' & attempt logs through drill pipe, Log, L/DDP & RIH w/ 5 1/2" Prod casing		Daily Mud Cost 1,767	Mud Additive Cost To Date 13,230
				Depth Start (ftKB) 7,286	Depth End (ftKB) 7,286

Operations Summary
Short trip to 5900' & RIH to 7286, Sweep hole & cond. f/ logs, Trip out f/ logs, L/D Archer directional assembly & bit, R/U Halliburton loggers, Tagged @ 4120' Log well f/ 4120', R/D Loggers, RIH open ended w/ DP to 5643', Wash bridge @ 5643'.

Remarks

Safety: Rigging up loggers.
Held trip drill - TIW stabbed & functioned.
Diesel Fuel consumed: 701 Diesel Fuel on hand: 5750 Air- 359 / 1815
Daily losses: 250 bbls. Total losses: 1250 bbls.

Weather Partly Cloudy	Temperature (°F) 35.0	Road Condition Dusty	Hole Condition Cased
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Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	375	8 5/8	Leon Ross Pre-set

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:30	1.50	Trips	Trip out to 5900' (top of Wasatch) RIH to 7286'
07:30	12:30	5.00	Condition Mud & Circulate	Establish circ. w/ air & air pills, circ. 30 bbl. HI Vis spot to surface. Circ. 20 bbl. HI Vis sweep.
12:30	13:30	1.00	Trips	Trip out to 5000'
13:30	14:00	0.50	Condition Mud & Circulate	Spot 30 bbls. HI Vis / LCM pill @ 5000'
14:00	15:00	1.00	Trips	Cont. tripping out to 2750'
15:00	15:30	0.50	Condition Mud & Circulate	Spot 30 bbls. HI Vis / LCM pill @ 2750'
15:30	18:00	2.50	Trips	Cont. trip out stand back HWDP & DCs on off drillers side.
18:00	19:30	1.50	Directional Work	L/D Bit - Mud Motor - Monel DC - EMWD Gap sub & EMWD tool.
19:30	20:30	1.00	Wire Line Logs	Held PJSM & R/U Halliburton W/L loggers.
20:30	00:00	3.50	Wire Line Logs	RIH w/ Halliburton slim triple-combo tools. Tagged @ 4120' & logged out. R/U Loggers.
00:00	05:00	5.00	Trips	Trip in w/ open ended drill pipe. Tagged @ 4120' & 5643'.
05:00	06:00	1.00	Reaming	Wash through bridge @ 5643'.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	16:30	7,286.0	9.05	29		3.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
1.000	5.000	9.000	17.2	1	9.25	5.2
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		94.8	2,250.000			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
	0.0	600.0		1700.0	796.0	

Air Data

4/30/2012 06:00	Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		900.00	9.77	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (32")		String Length (ft)	String Wt (1000lb)
			BHA ROP (ft..)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Daily Contacts

Job Contact	Mobile
Kim D. Gritz	970-623-7084

Rigs

Contractor	Rig Number
Patterson	513

Mud Pumps

# 2, MAXUM, F-1000	Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
	1,000.0		10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)		

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

1, MAXUM, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6	3.490	

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Anco PHPA Dry	1.0	72.68
Chemseal	3.0	32.85
Dap	10.0	230.00
Engineer	1.0	700.00
Finfix	4.0	518.00
Sawdust	35.0	143.50
Tax	69.79	69.79

Job Supplies

Supply Item Description	Unit Label
Total Received	Total Consumed
	Total Returned

Diesel Fuel Consumption

Date	Consumed



Berry Daily Drilling Report

Report Date: 5/1/2012

Report #: 9, DFS: 4.3

Depth Progress: 0

Well Name: LC TRIBAL 2-16D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft/...)	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (oh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	4/26/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,286.00	1.70	216.80	7,240.96	-575.71	214.23	614.28	0.00



Berry Daily Drilling Report

Report Date: 5/2/2012

Report #: 10, DFS: 5.3

Depth Progress: 0

Well Name: LC TRIBAL 2-16D-56

API/UMI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date Notice 9/5/2007	APD State Utah	AFE Number C12 032014	Total AFE Amount
Spud Date 4/26/2012 11:00:00 PM	Rig Release Date 5/3/2012	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,527	Daily Cost 109,033	Cum Cost To Date 446,047
Operations at Report Time RIH w/ Logging tools through DP @ 6720'.		Operations Next 24 Hours Log f/ TD to 6720', RIH, L/D Drill pipe, RIH w/ 5 1/2" casing.		Daily Mud Cost 3,148	Mud Additive Cost To Date 16,378
Operations Summary Trip in hole & Wash through bridges @ 5643' - 6570' - 6750' w/ 500-900 scfm air & 250 - 350 gpm. Circulated 3 x 20 bbl Hi Vis sweeps & circ. hole clean, Trip out to 4168' to RIH w/ Halliburton Slim tool. Spotted 30 bbl Hi Vis sweeps on bottom & 5600'. R/U & RIH w/ Halliburton logging tools to 6600', Log back to 4" DP @ 4260'. Pull W/L out & RIH to 6720', R/U & RIH w/ W/L logs through DP @ 6720'.				Depth Start (ftKB) 7,286	Depth End (ftKB) 7,286
				Depth Start (TVD) (ftKB) 7,241	Depth End (TVD) (ftKB) 7,241
				Target Formation CR-6	Target Depth (ftKB) 7,197

Remarks

Safety: Tripping & picking up singles.
Diesel Fuel consumed: 527 Diesel Fuel on hand: 4348 Air- 385/ 2388 Trans - 875
Daily losses: 500 bbls. Total losses: 1750 bbls.

Weather Partly Cloudy	Temperature (°F) 34.0	Road Condition Dusty	Hole Condition Cased
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Last Casing Set

Casing Description Surface	Set Depth (ftKB) 375	OD (in) 8 5/8	Comment Leon Ross Pre-set
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:30	0.50	Miscellaneous	Install rotating head element
06:30	13:00	6.50	Reaming	Trip in hole & Wash through bridges @ 5643' - 6570' - 6750' w/ 500-900 scfm air & 250 - 350 gpm.
13:00	17:00	4.00	Condition Mud & Circulate	Break circ. & pump 2 x 20 bbl sweeps. Circ. hole clean. Circulating out heavy volume of grey - red shale some up to 1 1/4" in size.
17:00	19:30	2.50	Trips	Trip out to 4235' to RIH w/ Halliburton Slim tool. Spotted 30 bbl Hi Vis sweeps on bottom & 5600'.
19:30	02:00	6.50	Wire Line Logs	R/U Halliburton loggers & RIH w/ Triple-Combo Slim tool to 6600'. Log out f/ 6600' to 4235'.
02:00	04:00	2.00	Trips	RIH w/ DP to 6600'
04:00	05:00	1.00	Reaming	Wash f/ 6600' to 6800'. POOH to 6720'
05:00	06:00	1.00	Wire Line Logs	RIH w/ W/L logs through DP @ 6720'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	7,286.0	8.65	33		5.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
4.000	5.000	6.000	20.0	1	8.9	2.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.0	1,750.000	140.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
	500.0	500.0		1450.0		

Air Data

5/1/2012 06:00	Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		900.00		

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (32")		String Length (ft)	String Wt (1000/ft)
			BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Daily Contacts

Job Contact	Mobile
Kim D. Gritz	970-623-7084

Rigs

Contractor	Rig Number
Patterson	513

Mud Pumps

# 2, MAXUM, F-1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	

1, MAXUM, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6	3.490	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	

Mud Additive Amounts

Description	Consumed	Daily Cost
Anco PHPA Dry	1.0	72.68
Chemseal	2.0	21.90
Dap	36.0	828.00
Engineer	1.0	700.00
Hi Yield Gel	135.0	972.00
Pallets	5.0	90.00
Sawdust	30.0	123.00
Shrink Wrap	5.0	90.00
Trucking	1.0	250.00

Job Supplies

Supply Item Description	Unit Label
Total Received	Total Consumed
	Total Returned

Diesel Fuel Consumption

Date	Consumed

Depth Progress: 0

Well Name: LC TRIBAL 2-16D-56

**Berry Daily Drilling Report**

Report Date: 5/3/2012

Report #: 11, DFS: 6.3

Depth Progress: 0

Well Name: LC TRIBAL 2-16D-56

Deviation Surveys**All EMWD Surveys**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
0.00	4/26/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,286.00	1.70	216.80	7,240.96	-575.71	214.23	614.28	0.00

Well Name: LC TRIBAL 2-16D-56

Report #: 12, DFS: 7.3

Depth Progress: 0

API/UVI 43013335380000		Surface Legal Location NWNE Sec 16 T5S-R6W		Spud Date Notice 9/5/2007		APD State Utah		AFE Number C12 032014		Total AFE Amount	
Spud Date 4/26/2012 11:00:00 PM		Rig Release Date 5/3/2012		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,527		Daily Cost 205,834		Cum Cost To Date 726,237	
Operations at Report Time Rigging down.				Operations Next 24 Hours Move rig to LCT 4-16-56				Daily Mud Cost		Mud Additive Cost To Date 17,292	
Operations Summary Run 5 1/2 casing to 5040', wash f/5040' to 5057', Run casing f/5057' and land w/Cameron casing hanger & landing joint @ 7266'. Circ w/air while R/D casing tools and R/U cementers. Cement w/Pro Petro 1st stage Lead 80 sx 12.1 ppg, 2.12 yield, 10.9 gal/sx H2O - Tail: 500 sx. wt. 13.1 ppg, Yield 1.70, 7.7 gal/sx mix water- Displaced w/ 168 bbls. 2% KCL water, FCP: 1250 psi. Bumped plug w/ 1900 psi, floats held had Parcel returns throughout job. Drop bomb open DV tool, circ woc. 2nd stage: Pumped , 250 sx 12.1 ppg, 2.12 yield, 10.9 gal/sx H2O - Displaced w/ 69.5 bbls. 2% KCL water, FCP: 100 psi. Bumped plug w/ 1600 psi, floats held had 0 returns throughout 2nd stage. No cement to surface. N/D BOP, clean mud tanks, release rig @ 24:00 hrs on 5-3-2012. Rig down.								Depth Start (ftKB) 7,286		Depth End (ftKB) 7,286	
								Depth Start (TVD) (ftKB) 7,241		Depth End (TVD) (ftKB) 7,241	
								Target Formation CR-6		Target Depth (ftKB) 7,197	
Remarks Safety Meeting: Running casing & cementing Diesel Fuel consumed: 421 Diesel Fuel on hand: 3506 gal.											
Weather Clear		Temperature (°F) 43.0		Road Condition Dusty		Hole Condition Cased		Daily Contacts			
								Job Contact George Urban		Mobile 970-623-7084	
Last Casing Set								Rigs			
Casing Description Production		Set Depth (ftKB) 7,266		OD (in) 5 1/2		Comment 5 1/2 N-80 17# LTC set @ 7266'		Contractor Patterson		Rig Number 513	
								Mud Pumps			
								# 2, MAXUM, F-1000			
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00							
Liner Size (in)								Vol/Stk OR (bbl/stk)			
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
								# 1, MAXUM, F-1000			
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00							
Liner Size (in)								Vol/Stk OR (bbl/stk)			
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Additive Amounts											
Description								Consumed		Daily Cost	
Job Supplies											
Supply Item Description										Unit Label	
Total Received				Total Consumed				Total Returned			
Diesel Fuel Consumption											
Date								Consumed			
Start Time		End Time		Dur (hrs)		Operation		Comment			
06:00		07:30		1.50		Run Casing & Cement		Ran 5. 1/2 17# N-80 LT&C casing to 5040'			
07:30		08:00		0.50		Condition Mud & Circulate		Work casing and wash through bridge f/5040' to 5057'			
08:00		10:30		2.50		Run Casing & Cement		Run casing and land w/Cameron casing hanger & landing joint @ 7266'.			
10:30		12:30		2.00		Condition Mud & Circulate		Circ w/air while R/D casing tools and R/U cementers.			
12:30		17:30		5.00		Run Casing & Cement		Held PJSM w/Pro Petro cementers. Cement & displaced as follows: Pumped 20 bbls. Mud Flush - 10 bbls. Fresh water - Lead Premium Lite, 80 sx w/ 65% cmt, 35% Poz, 6% Gel, 10 lb/sx Gilsonite, 3#/sk, 3% Salt, 1/4 lb/sx Flocele, 12.1 ppg, 2.12 yield, 10.9 gal/sx H2O - Tail: Premium Lite 500 sx. 65% G cmt. 35% POZ 6% gel, 10#/sx Gilsonite .2% CDI 33, .10% Salt, 2% CFL 175, 1/4 lb/sx Flocele, wt.13.1 ppg, Yield 1.70, 7.7 gal/sx mix water- Displaced w/ 168 bbls. 2% KCL water, FCP: 1250 psi. Bumped plug w/ 1900 psi, floats held had Parcel returns throughout job. Drop bomb open DV tool, circ woc.			
17:30		18:30		1.00		Run Casing & Cement		2nd stage: Pumped 20 bbls. Mud Flush - 10 bbls. Fresh water - Lead Premium Lite, 250 sx w/ 65% cmt, 35% Poz, 6% Gel, 10 lb/sx Gilsonite, 3#/sk, 3% Salt, 1/4 lb/sx Flocele, 12.1 ppg, 2.12 yield, 10.9 gal/sx H2O - Displaced w/ 69.5 bbls. 2% KCL water, FCP: 100 psi. Bumped plug w/ 1600 psi, floats held had 0 returns throughout 2nd stage. No cement to surface.			
18:30		21:30		3.00		NU/ND BOP		Ly/dn landing jt. N/D BOP & gas buster, N/D flow line.			
21:30		00:00		2.50		Rig Up & Tear Down		Clean mud tanks. Release rig @ 24:00 hrs on 5-3-12			
00:00		06:00		6.00		Rig Up & Tear Down		Rig down back yard mud pumps, water & mud lines, R/D Pason. R/D mud tanks, parts house & change house.			



Berry Daily Drilling Report

Report Date: 5/4/2012

Report #: 12, DFS: 7.3

Depth Progress: 0

Well Name: LC TRIBAL 2-16D-56

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft ²)
Gel (10s) (lb/100ft ²)	Gel (10m) (lb/100ft ²)	Gel (30m) (lb/100ft ²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MAT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in ²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gom	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
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Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g Inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) ...	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW TIE In...	Inclin...	MD TIE In (ft...)	NS TIE In ...	TVD TIE In (ft...)
0.00	4/26/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,286.00	1.70	216.80	7,240.96	-575.71	214.23	614.28	0.00

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6301
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/24/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 2-16D-56.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 30, 2012

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/30/2012	



Berry Daily Completion and Workover

Report # 1, Report Date: 5/18/2012

Well Name: LC TRIBAL 2-16D-56

API/UWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,527
				PBTD (Alt) (ftKB)

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic	Rig Number 1629
AFE Number C12 032014	Total AFE Amount
Daily Cost 1,100	Cum Cost To Date 1,100

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact			Title	Mobile	

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. SPOT IN PRODUCTION EQUIPMENT. (5/16) PIONEER RUN CBL W/ TOC @ 1,440'. R/U FRAC EQUIPMENT & WIRE LINE. FILL & HEAT 22 TANKS ON PAD. SET MANIFOLDS ON TANKS.
12:00	12:00		PFRT	Perforating	PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,818'- 7,094' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES. (5/16)
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #1 WELL OPEN @ 70 PSI BROKE DOWN 4.8 BPM @ 3,070 MAX R @ 70.0 BPM MAX PSI @ 3,680 AVG RATE @ 70.0 BPM AVG PSI @ 2,560 TOTAL FLUID OF 1,504 BBL ISDP 1,050 FINAL FRAC GRADIENT .59 100,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,800. PERFORATE STG #2 IN THE WASATCH FROM 6,534'- 6,770' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 36 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #2 WELL OPEN @ 900 PSI BROKE DOWN 5.6 BPM @ 4,250 MAX R @ 70.0 BPM MAX PSI @ 4,250 AVG RATE @ 70.0 BPM AVG PSI @ 2,860 TOTAL FLUID OF 1,565 BBL ISDP 1,107 FINAL FRAC GRADIENT .60 100,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,520. PERFORATE STG #3 IN THE WASATCH FROM 6,214'- 6,491' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #3 WELL OPEN @ 940 PSI BROKE DOWN 5.5 BPM @ 1,920 MAX R @ 70.0 BPM MAX PSI @ 3,690 AVG RATE @ 70.0 BPM AVG PSI @ 2,720 TOTAL FLUID OF 1,748 BBL ISDP 1,193 FINAL FRAC GRADIENT .62 100,000 LBS OF 20/40 OTTAWA



Berry Daily Completion and Workover

Report # 1, Report Date: 5/18/2012

Well Name: LC TRIBAL 2-16D-56

API/Well 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,527
PSTD (All) (ftKB)				

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		PFRT	Perforating	SET CFP @ 6,520. PERFORATE STG #4 IN THE WASATCH FROM 5,930'- 6,142' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 36 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #4 WELL OPEN @ 900 PSI BROKE DOWN 3.2 BPM @ 2,470 MAX R @ 70.0 BPM MAX PSI @ 3,250 AVG RATE @ 70.0 BPM AVG PSI @ 2,290 TOTAL FLUID OF 1,459 BBL ISDP 1,075 FINAL FRAC GRADIENT .61 100,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 5,924. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 5,700'- 5,911' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 44 TOTAL HOLES. LEAVE WELL S.I.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTS SUPERVISION	FC	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
5/19/2012	Black Shale, Original Hole	5,021.0	5,404.0	
5/19/2012	Castle Peak, Original Hole	5,441.0	5,675.0	
5/18/2012	Uteland Butte, Original Hole	5,700.0	5,911.0	
5/18/2012	Wasatch, Original Hole	5,930.0	6,142.0	
5/18/2012	Wasatch, Original Hole	6,214.0	6,491.0	
5/18/2012	Wasatch, Original Hole	6,534.0	6,770.0	
5/18/2012	Wasatch, Original Hole	6,818.0	7,094.0	

Hydraulic Frac-Other on 5/18/2012 00:00

Date		Zone		Type		Stim/Treat Company	
5/18/2012 00:00		Wasatch, Original Hole		Hydraulic Frac-Other		Maverick	
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)
2			6,534.0		6,770.0		

Hydraulic Frac-Other on 5/18/2012 00:00

Date		Zone		Type	Stim/Treat Company
5/18/2012 00:00		Wasatch, Original Hole		Hydraulic Frac-Other	Maverick
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)	
4		5,930.0	6,142.0		

Hydraulic Frac-Other on 5/18/2012 00:00

Date		Zone	Type	Stim/Treat Company
5/18/2012 00:00		Wasatch, Original Hole	Hydraulic Frac-Other	Maverick
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
1		6,818.0	7,094.0	

Hydraulic Frac-Other on 5/18/2012 00:00

Date	Zone	Type	Stim/Treat Company
5/18/2012 00:00	Wasatch, Original Hole	Hydraulic Frac-Other	Maverick



Berry Daily Completion and Workover

Report # 1, Report Date: 5/18/2012

Well Name: LC TRIBAL 2-16D-56

API/JWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,527

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
3		6,214.0	6,491.0	

Hydraulic Frac-Other on 5/19/2012 00:00

Date 5/19/2012 00:00	Zone Uteland Butte, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
5		5,700.0	5,911.0	

Hydraulic Frac-Other on 5/19/2012 00:00

Date 5/19/2012 00:00	Zone Castle Peak, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
6		5,441.0	5,675.0	

Hydraulic Frac-Other on 5/19/2012 00:00

Date 5/19/2012 00:00	Zone Black Shale, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
7		5,021.0	5,404.0	

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Berry Daily Completion and Workover

Report # 2, Report Date: 5/19/2012

Well Name: LC TRIBAL 2-16D-56

API/UWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft) 7,527	PBTD (All) (ftKB)

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic	Rig Number 1629
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AFE Number C12 032014	Total AFE Amount	Daily Cost 455,280	Cum Cost To Date 456,380
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
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00:00	12:00	12.00	FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #5 WELL OPEN @ 730 PSI BROKE DOWN 5.5 BPM @ 2,710 MAX R @ 72.0 BPM MAX PSI @ 3,580 AVG RATE @ 72.0 BPM AVG PSI @ 2,390 TOTAL FLUID OF 1,406 BBL ISDP 1,056 FINAL FRAC GRADIENT .62 75,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 5,694. PERFORATE STG #6 IN THE LOWER CASTLE PEAK FROM 5,441'- 5,675' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #6 WELL OPEN @ 630 PSI BROKE DOWN INSTANT MAX R @ 70.0 BPM MAX PSI @ 4,360 AVG RATE @ 70.0 BPM AVG PSI @ 2,750 TOTAL FLUID OF 1,107 BBL ISDP 810 FINAL FRAC GRADIENT .55 75,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 5,428'. PERFORATE STG #7 IN THE BLACK SHALE FROM 5,021'- 5,404' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 24 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #7 WELL OPEN @ 300 PSI BROKE DOWN 7.6 BPM @ 1,390 MAX R @ 73.0 BPM MAX PSI @ 3,530 AVG RATE @ 70.0 BPM AVG PSI @ 2,480 TOTAL FLUID OF 1,219 BBL ISDP 730 FINAL FRAC GRADIENT .58 75,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		GOP	General Operations	R/D PIONEER WIRE LINE & MAVERICK. ROAD OFF OF PAD. LEAVE WELL S.I. SPOT IN FLOW BACK EQUIPMENT. OPEN WELL TO FLOW BACK. PIONEER TOC @ 650'. TOTAL FLUID 10,004 BBLs.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Berry Daily Completion and Workover

Report # 2, Report Date: 5/19/2012

Well Name: LC TRIBAL 2-16D-56

API/UWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,527
PBTD (All) (ftKB)				

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION	FC	Yes
152	2345	ICC	25,810	ICC-PERFORATING	PIONEER	Yes
152	2360	ICC	428,370	ICC-STIMULATION/ACIDIZING	MAVERICK/BASIC	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
5/19/2012	Black Shale, Original Hole	5,021.0	5,404.0	
5/19/2012	Castle Peak, Original Hole	5,441.0	5,675.0	

Hydraulic Frac-Other on 5/19/2012 00:00

Date		Zone		Type	Stim/Treat Company
5/19/2012 00:00		Uteland Butte, Original Hole		Hydraulic Frac-Other	Maverick
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)	
5		5,700.0	5,911.0		

Hydraulic Frac-Other on 5/19/2012 00:00

Date	5/19/2012 00:00	Zone	Castle Peak, Original Hole	Type	Hydraulic Frac-Other	Stim/Treat Company	Maverick
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)
6			5,441.0		5,675.0		

Hydraulic Frac-Other on 5/19/2012 00:00

Date	5/19/2012 00:00		Zone	Black Shale, Original Hole		Type	Hydraulic Frac-Other		Stim/Treat Company	Maverick	
Stg No.	Stage Type			Top (ftKB)			Btm (ftKB)			V (pumped) (bbl)	
7				5,021.0			5,404.0				

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 5/21/2012

Well Name: LC TRIBAL 2-16D-56

API/UWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,527
PBD (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic	Rig Number 1629
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AFE Number C12 032014	Total AFE Amount	Daily Cost 5,195	Cum Cost To Date 461,575
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Basic #1629. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from trailer (tallying & drifting) to 4716'. SWIFN.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	Vendor
152	2305	ICC	4,895	ICC-RIGCOST-COMPLETION	Basic
152	2380	ICC	300	ICC-SURFACE RENTALS	Nabors Oil Tools
					Carry Fwd?
					Yes
					Yes

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Slg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 4, Report Date: 5/22/2012

Well Name: LC TRIBAL 2-16D-56

API/UWI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,527
PBSD (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic	Rig Number 1629
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AFE Number C12 032014	Total AFE Amount	Daily Cost 5,960	Cum Cost To Date 467,535
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. RIH w/ tbg. Tag fill @ 5340'. RU powerswivel. C/O to CBP @ 5428'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5694'. DU CBP in 16 min. Cont. RIH w/ tbg. Tag CBP @ 5924'. DU CBP in 14 min. Cont. RIH w/ tbg. Tag CBP @ 6180'. DU CBP in 21 min. Cont. RIH w/ tbg. Tag CBP @ 6520'. DU CBP in 16 min. Cont. RIH w/ tbg. Tag CBP @ 6800'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag fill @ 7160'. C/O to PBSD @ 7220'. Circulate well clean. LD 10 jts 2 7/8" tbg. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	5,060	ICC-RIGCOST-COMPLETION	Basic	Yes
152	2380	ICC	900	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Berry Daily Completion and Workover

Report # 5, Report Date: 5/23/2012

Well Name: LC TRIBAL 2-16D-56

API/UVI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,527
PBDT (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic	Rig Number 1629
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AFE Number C12 032014	Total AFE Amount	Daily Cost 6,042	Cum Cost To Date 473,577
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. POOH w/ tbg. RIH w/ 2 7/8" bull plug, 3 jts 2 7/8" tbg., desander, 1 jt 2 7/8" tbg., PSN, 5 1/2" TAC and 220 jts 2 7/8" tbg. ND BOP. Set TAC @ 6842' w/ 12,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 40 bbls 250° water. RIH w/ Weatherford pump, 6- 1 1/2" weight bars, 148- 3/4" guided rods (4 per), 117- 7/8" guided rods (4 per), 1- 6', 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	5,742	ICC-RIGCOST-COMPLETION	Basic	Yes
152	2380	ICC	300	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Blm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Blm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Blm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Blm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Berry Daily Completion and Workover

Report # 6, Report Date: 5/24/2012

Well Name: LC TRIBAL 2-16D-56

API/UVI 43013335380000	Surface Legal Location NWNE Sec 16 T5S-R6W	Spud Date 4/26/2012 11:00:00 PM	Field Name Brundage	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 7,547	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,527
PBSD (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic	Rig Number 1629
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AFE Number C12 032014	Total AFE Amount	Daily Cost 989,929	Cum Cost To Date 1,463,506
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. RU pumping unit. Stroke test pump to 500 psi. Good pump action. RD. PWOP @ 9:30 a.m. Final Report. 2376 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	1,200	ICC-RIGCOST-COMPLETION	Basic	Yes
154	3535	TCC	32,492	TCC-SUCKER ROD, PUMPS, SINKER BARS	Weatherford	Yes
			726,237		drilling cost	Yes
			230,000		construction cost	Yes

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6301
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 2-16D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0228 FNL 2190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 16 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013335380000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/8/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 2-16D-56 WENT TO SALES ON JUNE 8, 2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 15, 2012		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 6/12/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350926	LC TRIBAL 2-9D-56		NENE	9	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18425	18425	2/2/2012		5/26/2012		
Comments: WELL COMPLETED TO THE WASATCH <u>GR-WS BHL: DUNE 11/27/12</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350868	LC TRIBAL 6-27D-56		NWNW	27	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18480	18480	4/2/2012		5/23/2012		
Comments: WELL COMPLETED TO THE WASATCH <u>GR-WS BHL: RDNW 11/27/12</u> CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333538	LC TRIBAL 2-16D-56		NWNE	16	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	17305	17305	9/10/2007		6/8/2012		
Comments: WELL COMPLETED TO THE WASATCH <u>GR-WS BHL: 11/27/12</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KATHY K FIELDSTED

Name (Please Print)

Kathy K. Fieldsted
Signature

SR REG & PERMITTING

7/11/2012

Title

Date

NOV 27 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
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43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
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43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
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43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
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43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
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43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
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43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
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43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
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43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
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43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
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43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
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43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

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43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
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43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
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43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
LC TRIBAL 2-16D-56

9. API NUMBER:
4301333538

10. FIELD AND POOL, OR WILDCAT
LAKE CANYON

11. QTR/CTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NWNE 16 5S 6W U

12. COUNTY
DUCHESNE

13. STATE
UTAH

17. ELEVATIONS (DF, RKB, RT, GL):
7527 GL

21. DEPTH BRIDGE MD
PLUG SET: TVD

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR:
4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066

PHONE NUMBER:
(435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **228 FNL 2190 FEL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **NWNE 751 FNL 1928 FEL**

AT TOTAL DEPTH: **804 76 NWNE 768 FNL 1932 FEL BHL by HSM**

14. DATE SPUDDED:
9/10/2007

15. DATE T.D. REACHED:
5/4/2012

16. DATE COMPLETED:
5/24/2012

ABANDONED ☐ READY TO PRODUCE ☒

18. TOTAL DEPTH: MD **7,286**
TVD **7241**

19. PLUG BACK T.D.: MD **7,220**
TVD **7175**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

ELECTRONIC

23.

WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24	0	375		G 140			
7.875	5.5 N-80	17	0	7,266		G 830		1440 CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	7,005							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	5,930	7,094		
(B) UTELAND	5,700	5,911		
(C) CASTLE PEAK	5,441	5,675		
(D) BLACK SHALE	5,021	5,404		

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,930 7,094	.36	132	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,700 5,911	.36	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,441 5,675	.36	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,021 5,404	.36	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5930 TO 7094	FRAC WITH 400,000 LBS SAND & 6276 BBLS FLUID
5700 TO 5911	FRAC WITH 75,000 LBS SAND & 1406 BBLS FLUID
5441 TO 5675	FRAC WITH 75,000 LBS SAND & 1107 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

PUMPING

RECEIVED

NOV 26 2012

Div. of Oil, Gas & Mining

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/8/2012	TEST DATE: 6/24/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 82	GAS - MCF: 113	WATER - BBL: 105	PROD. METHOD: GAS PUMP
CHOKE SIZE:	TBG. PRESS. 100	CSG. PRESS. 125	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	1,983
				MAHOGANY	2,690
				TGR3	3,638
				3 PT	4,416
				BLACK SHALE	5,059
				CASTLE PEAK	5,368
				UTELAND	5,697
				WASATCH	5,927

35. ADDITIONAL REMARKS (Include plugging procedure)

#28 5021 TO 5404 FRAC WITH 75,000 LBS SAND & 1219 BBLs FLUID

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K FIELDSTED

TITLE SR REGULATORY & PERMITTING TECH.

SIGNATURE

DATE 7/11/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Archer

Survey Certification Sheet

Report Date: 7-2-12

Archer Job #: 3678-432-21

Operator: Berry Petroleum Co.

Well Name: LC Tribal 2-16D-56

API#: 43-013-33538

County/State: Duchesne Co., Utah

Well SHL: 228' FNL & 2190' FEL (NWNE) Sec. 16-T5S-R6W

Well SHL: 40° 3' 11.379" N (NAD27)

110° 33' 44.611" W (NAD27)

Drilling Rig Contractor: Patterson 513

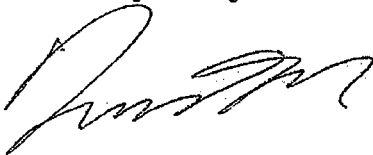
Surveyed Dates: 4/27/12-4/30/12

Surveyed from a depth of: OH: 397.00' MD to 7286.00' MD

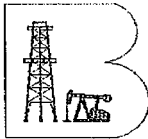
Type of Survey: MWD Surveys

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Archer. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Dusty Moyer



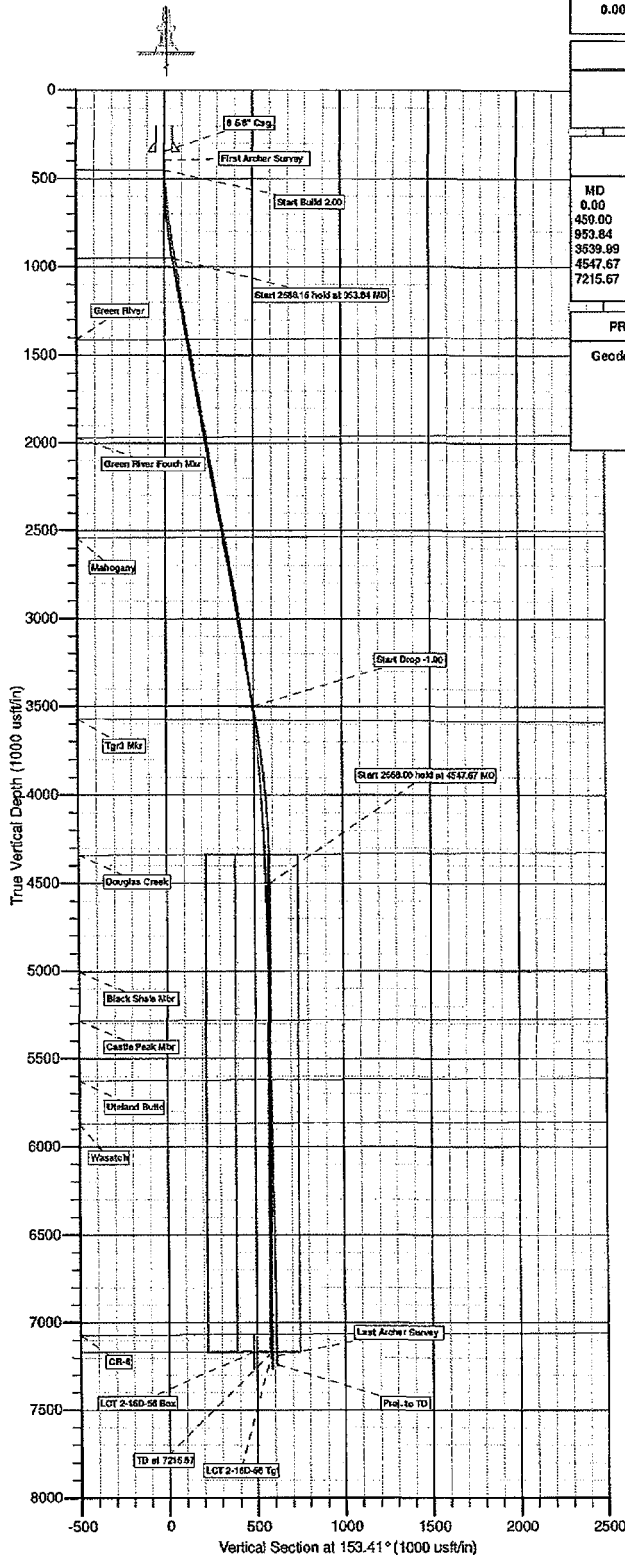
Archer - Well Planner



Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
 Site: Sec.16-T5S-R6W
 Well: LC Tribal 2-16D-56
 Wellbore: Wellbore #1
 Design: Design #3
 Latitude: 40° 3' 11.379 N
 Longitude: 110° 33' 44.611 W
 Ground Level: 7527.00
 WELL @ 7547.00usft (Original Well Elev)

Archer



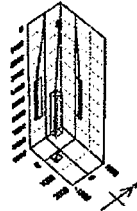
WELL DETAILS: LC Tribal 2-16D-56						
+N-S	+E-W	Northing	Ground Level: Easting	7527.00	Latitude	Longitude
0.00	0.00	627784.594	2262456.701		40° 3' 11.379 N	110° 33' 44.611 W
Slot						

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)							
Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape	
LCT 2-16D-56 Box	7168.00	-424.23	224.95	40° 3' 7.187 N	110° 33' 41.718 W	Polygon	
LCT 2-16D-56 Tgt	7168.00	-523.17	261.92	40° 3' 6.209 N	110° 33' 41.243 W	Point	

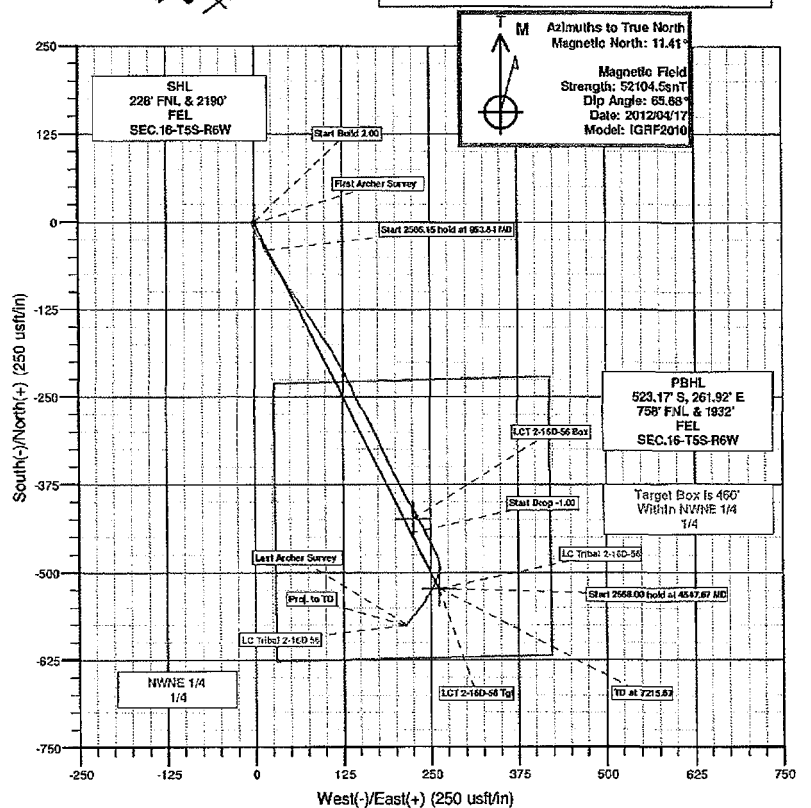
SECTION DETAILS									
MD	Inc	Azi	TVD	+N-S	+E-W	Dieg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
953.84	10.08	153.41	951.25	-39.82	19.78	2.00	153.41	44.19	Start 2568.15 hold at 953.84 MD
3539.99	10.08	153.41	3497.50	-444.14	222.35	0.00	0.00	498.69	Start Drop -1.00
4547.67	0.00	0.00	4500.00	-523.17	261.92	1.00	180.00	588.07	Start 2568.00 hold at 4547.67 MD
7215.67	0.00	0.00	7168.00	-523.17	261.92	0.00	0.00	588.07	TD at 7215.67

PROJECT DETAILS: Duchesne Co., UT (UT27C)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION
 Co-ordinate (N/E) Reference: Well LC Tribal 2-16D-56, True North
 Vertical (TVD) Reference: WELL @ 7547.00usft (Original Well Elev)
 Section (VS) Reference: Slot - (0.004, 0.00E)
 Measured Depth Reference: WELL @ 7547.00usft (Original Well Elev)
 Calculation Method: Minimum Curvature



FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
1411.36	1421.16	Green River
1955.66	1984.35	Green River Fourth Mkr
2539.35	2566.82	Mahogany
3578.58	3622.24	Tgrd Mkr
4335.05	4362.70	Douglas Creek
5003.04	5050.71	Black Shale Mkr
5280.04	5327.71	Castle Peak Mkr
5621.04	5668.71	Uteland Butte
5868.04	5915.71	Wasatch
7068.04	7115.71	CR-6



Plan: Design #3 (LC Tribal 2-16D-56/Wellbore #1)

Created By: Dusty Moyer Date: 7:26, April 30 2012

Archer

Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.16-T5S-R6W

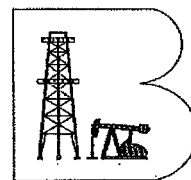
LC Tribal 2-16D-56

Wellbore #1

Survey: Survey #1

Standard Survey Report

30 April, 2012



Archer

Archer Survey Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 2-16D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 7547.00usft (Original Well Elev)
Site:	Sec.16-T5S-R6W	MD Reference:	WELL @ 7547.00usft (Original Well Elev)
Well:	LC Tribal 2-16D-56	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDMDBBW

Project:	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site		Sec. 16-T5S-R6W			
Site Position:		Northing:	622,848.803 usft	Latitude:	40° 2' 22.801 N
From:	Lat/Long	Easting:	2,260,506.464 usft	Longitude:	110° 34' 10.351 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.60 °

Well	LC Tribal 2-16D-56					
Well Position	+N-S	0.00 usft	Northing:	627,784.594 usft	Latitude:	40° 3' 11.379 N
	+E-W	0.00 usft	Easting:	2,262,456.701 usft	Longitude:	110° 33' 44.611 W
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft	Ground Level:	7,527.00 usft	

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2012/04/17	11.41	65.68	52,105

Design:	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(usft)	(usft)	(usft)	(°)	
	0.00	0.00	0.00	157.48	

Survey Program		Date	2012/04/30		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
397.00	7,286.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First Archer Survey									
397.00	1.10	207.80	396.98	-3.37	-1.78	2.43	0.28	0.28	0.00
457.00	1.80	161.80	456.96	-4.78	-1.75	3.74	2.17	1.17	-76.67
520.00	3.70	158.90	519.88	-7.61	-0.71	6.76	3.02	3.02	-4.60
581.00	5.20	152.30	580.70	-11.90	1.28	11.48	2.59	2.46	-10.82
643.00	5.50	150.20	642.43	-16.96	4.07	17.23	0.58	0.48	-3.39
706.00	6.10	150.10	705.10	-22.48	7.23	23.54	0.95	0.95	-0.16
771.00	7.60	151.20	769.64	-29.25	11.03	31.24	2.32	2.31	1.69
836.00	8.90	151.30	833.96	-37.42	15.51	40.51	2.00	2.00	0.15
900.00	8.90	150.30	897.19	-46.07	20.34	50.34	0.24	0.00	-1.56
965.00	9.80	149.30	961.33	-55.19	25.66	60.81	1.41	1.38	-1.54
1,062.00	9.50	148.00	1,056.96	-69.08	34.12	76.87	0.38	-0.31	-1.34



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 2-16D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 7547.00usft (Original Well Elev)
Site:	Sec.16-T5S-R8W	MD Reference:	WELL @ 7547.00usft (Original Well Elev)
Well:	LC Tribal 2-16D-56	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDMDBBW

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,159.00	8.00	148.10	1,152.83	-81.60	41.92	91.43	1.55	-1.55	0.10
1,254.00	9.60	147.50	1,246.70	-93.89	49.67	105.76	1.69	1.68	-0.63
1,351.00	10.90	145.70	1,342.15	-108.29	59.19	122.70	1.38	1.34	-1.86
1,448.00	10.20	145.70	1,437.51	-122.96	69.20	140.09	0.72	-0.72	0.00
1,543.00	10.90	145.70	1,530.91	-137.33	79.00	157.11	0.74	0.74	0.00
1,640.00	9.70	145.40	1,626.34	-151.63	88.81	174.08	1.24	-1.24	-0.31
1,737.00	9.80	146.90	1,721.94	-165.27	97.96	190.19	0.28	0.10	1.55
1,834.00	10.20	149.10	1,817.47	-179.56	106.88	206.80	0.57	0.41	2.27
1,931.00	10.40	152.60	1,912.91	-194.70	115.31	224.02	0.68	0.21	3.61
2,027.00	9.10	152.70	2,007.52	-209.14	122.78	240.22	1.35	-1.35	0.10
2,124.00	9.80	153.00	2,103.20	-223.31	130.05	256.09	0.72	0.72	0.31
2,220.00	10.90	153.90	2,197.64	-238.74	137.75	273.30	1.16	1.15	0.94
2,318.00	9.20	150.80	2,294.13	-253.91	145.65	290.33	1.82	-1.73	-3.16
2,415.00	10.40	148.40	2,389.71	-268.13	154.02	306.67	1.31	1.24	-2.47
2,512.00	11.30	153.90	2,484.98	-284.12	162.79	324.81	1.41	0.93	5.67
2,610.00	9.50	153.00	2,581.37	-299.95	170.69	342.45	1.84	-1.84	-0.92
2,707.00	9.90	157.70	2,676.98	-314.80	177.49	358.77	0.91	0.41	4.85
2,804.00	11.00	156.40	2,772.37	-331.00	184.36	376.36	1.16	1.13	-1.34
2,902.00	10.00	153.90	2,868.73	-347.21	191.84	394.20	1.12	-1.02	-2.55
2,999.00	9.80	152.90	2,964.29	-362.12	199.31	410.84	0.27	-0.21	-1.03
3,097.00	9.30	152.50	3,060.93	-376.57	206.76	427.04	0.51	-0.51	-0.41
3,193.00	8.70	150.40	3,155.74	-389.76	213.93	441.97	0.71	-0.62	-2.19
3,291.00	8.10	151.30	3,252.69	-402.26	220.91	456.19	0.63	-0.61	0.92
3,387.00	7.60	150.70	3,347.79	-413.73	227.26	469.22	0.53	-0.52	-0.62
3,484.00	7.30	150.50	3,443.97	-424.69	233.44	481.71	0.31	-0.31	-0.21
3,582.00	6.60	152.90	3,541.25	-435.12	239.07	493.50	0.77	-0.71	2.45
3,678.00	5.90	154.40	3,636.68	-444.48	243.71	503.93	0.75	-0.73	1.56
3,773.00	5.60	154.80	3,731.19	-453.23	247.87	513.60	0.11	-0.11	0.42
3,868.00	5.30	153.50	3,825.74	-461.50	251.87	522.77	0.54	-0.53	-1.37
3,966.00	4.50	151.60	3,923.38	-468.93	255.72	531.11	0.83	-0.82	-1.94
4,063.00	3.70	158.30	4,020.14	-475.19	258.68	538.02	0.96	-0.82	6.91
4,161.00	3.20	162.90	4,117.96	-480.74	260.66	543.91	0.58	-0.51	4.69
4,258.00	2.50	165.20	4,214.84	-485.37	261.99	548.70	0.73	-0.72	2.37
4,356.00	2.40	169.40	4,312.75	-489.45	262.92	552.83	0.21	-0.10	4.29
4,453.00	2.10	183.60	4,409.67	-493.22	263.18	556.41	0.65	-0.31	14.64
4,551.00	2.30	194.80	4,507.60	-496.92	262.56	559.59	0.48	0.20	11.43
4,647.00	2.20	199.80	4,603.53	-500.51	261.45	562.48	0.23	-0.10	5.21
4,744.00	2.10	203.70	4,700.46	-503.89	260.10	565.09	0.18	-0.10	4.02
4,842.00	2.00	208.00	4,798.40	-507.05	258.58	567.42	0.19	-0.10	4.39
4,937.00	2.40	193.50	4,893.33	-510.44	257.34	570.08	0.72	0.42	-15.26
5,035.00	2.00	200.00	4,991.25	-514.05	256.27	573.00	0.48	-0.41	6.63
5,133.00	2.20	201.00	5,089.19	-517.41	255.01	575.62	0.21	0.20	1.02
5,228.00	2.20	212.30	5,184.12	-520.65	253.39	578.00	0.46	0.00	11.89
5,326.00	2.40	209.30	5,282.04	-524.03	251.38	580.35	0.24	0.20	-3.06
5,422.00	2.70	208.90	5,377.95	-527.76	249.30	583.00	0.31	0.31	-0.42
5,520.00	2.30	212.60	5,475.85	-531.44	247.13	585.57	0.44	-0.41	3.78
5,616.00	2.30	209.00	5,571.77	-534.75	245.15	587.87	0.15	0.00	-3.75
5,714.00	2.20	206.50	5,669.70	-538.15	243.36	590.32	0.14	-0.10	-2.55
5,811.00	2.00	213.90	5,766.63	-541.22	241.59	592.48	0.35	-0.21	7.63
5,908.00	2.00	213.30	5,863.57	-544.04	239.71	594.37	0.02	0.00	-0.62
6,005.00	2.00	219.70	5,960.52	-546.76	237.70	596.11	0.23	0.00	6.60
6,103.00	1.70	220.10	6,058.46	-549.19	235.67	597.57	0.31	-0.31	0.41
6,200.00	1.80	224.50	6,155.42	-551.38	233.68	598.83	0.17	0.10	4.54
6,297.00	1.60	217.00	6,252.38	-553.54	231.80	600.11	0.31	-0.21	-7.73

Archer

Archer Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.16-T5S-R6W
Well: LC Tribal 2-16D-56
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well LC Tribal 2-16D-56
TVD Reference: WELL @ 7547.00usft (Original Well Elev)
MD Reference: WELL @ 7547.00usft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDMDBBW

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,395.00	1.70	218.00	6,350.34	-555.78	230.08	601.52	0.11	0.10	1.02
6,492.00	1.90	220.00	6,447.29	-558.15	228.16	602.97	0.22	0.21	2.06
6,589.00	1.80	218.60	6,544.24	-560.44	226.28	604.37	0.31	-0.31	-1.44
6,686.00	1.70	213.10	6,641.20	-562.70	224.65	605.84	0.19	0.10	-5.67
6,783.00	1.80	220.30	6,738.16	-565.07	222.88	607.34	0.25	0.10	7.42
6,880.00	1.40	221.00	6,835.12	-567.12	221.12	608.57	0.41	-0.41	0.72
6,977.00	1.50	226.80	6,932.09	-568.89	219.41	609.55	0.18	0.10	5.98
7,074.00	1.60	217.30	7,029.05	-570.83	217.67	610.67	0.28	0.10	-9.79
7,171.00	1.50	218.30	7,126.02	-572.91	216.06	611.97	0.11	-0.10	1.03
Last Archer Survey									
7,236.00	1.70	216.80	7,190.99	-574.35	214.95	612.88	0.31	0.31	-2.31
Proj. to TD									
7,286.00	1.80	215.60	7,240.97	-575.58	214.05	613.67	0.21	0.20	-2.40

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
397.00	396.98	-3.37	-1.78	First Archer Survey
7,236.00	7,190.99	-574.35	214.95	Last Archer Survey
7,286.00	7,240.97	-575.58	214.05	Proj. to TD

Checked By: _____ Approved By: _____ Date: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
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Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIelsen MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	